

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 16470	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dugan Production Corp.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Bengal A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL — 1850' FWL At top prod. interval reported below At total depth				9. WELL NO. 3	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 3-25-73				16. DATE T.D. REACHED 3-30-73	
17. DATE COMPL. (Ready to prod.) TO BE P&A				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5997' GR	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 1341'	
21. PLUG, BACK T.D., MD & TVD 1315'				22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY				ROTARY TOOLS 0-1341'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* TO BE P&A				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Density				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5#	80' GR	6-3/4"	35 sx	None
2-7/8"	6.5#	1338' GR	4-3/4"	75 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
TO BE P&A					
31. PERFORATION RECORD (Interval, size and number) One jet/ft 1286-96'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See completion report for detailed frac information.					
33. PRODUCTION					
DATE FIRST PRODUCTION TO BE P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE P&A					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

4-11-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)