SO, OT COMES ME	0	5	1	
DISTRIBUTIO	N.			
SANTA FE				
FILE				
U.S.G.S.	 			
LAND OFFICE		L		
IRANSPORTER	OIL			
THANSPORTER	GAS	11	L	
OPERATOR	1	<u> </u>		
	1	1		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE		1 11	1		KEMOESI	FOR ALLOWAE	,	Effective	s Old C-104 aftd C-110 1-1-65
FILE		1/1	1			AND			
U.S.G.S.				AUTHO	RIZATION TO TRA	ANSPORT OIL	ND NATURAL	GAS	
LAND OF	ICE	1							
TRANSPOL	RTER OIL	++							
	GAS	+-/-+							
OPERATO	N OFFICE	+-'-+							
Operator		<u> </u>							
AAA	Operating	Com	pany	, Inc.					
Address		7 7	0	ma Da	allas, Texas	75206			
<u> </u>	L808 Camphor filing (Check	Proper	boxi	Le De	arrab, rome	Other	Please explain)		
New Well		p . • p = .	,	Change in	Transporter of:				
Recompletion	,			Oil	Dry G	<u> </u>			
Change in C				Casinghe	ad Gas Conde	ensate			
	-1:		00		Tng	1000 Camp	bell Centre	Dallas, To	exas 75206
If change o and addres:	f ownership gi s of previous o	wner_	W	ynn Oll	Company, Inc.	TOUG Camp	Dell Concre		
	TON OF WE	TT A	NDIF	ASE			Kind of Le		Lease No.
Lease Nam	TION OF WE	ALL A	ND DE	Well No.	Pool Name, Including	Formation	1	eral or Fee	NM 019401
Largo F				4	Largo Chacra				
Location			1480		North .	1720	Feet 770	om The West	
Unit Le	F tter	;	T-100	Feet Fro	om TheL	ine and			_
	Section 11		Towns	ship 27N	Range	8W	, NMPM, Sai	n Juan	County
Line of									
DESIGNA	TION OF TE	RANSF	PORTE	R OF OIL	AND NATURAL G	Address (Give o	ddress to which ap	proved copy of this fo	m is to be sent)
Name of A	uthorized Trans	porter	of Oil [or (Courdemente []				
	uthorized Trans	norter (of Casin	ghead Gas	or Dry Gas X	Address (Give	iddress to which ap	proved copy of this fo	rm is to be sent) N 87401
Name of A	ethorized Trans	Natu	ral (Sas Co.				Farmington, N	
 				Unit Se	Twp. Rge.	Is gas actually	connected?	When	
	duces oil or liq ion of tanks.		! 						
If this pro	duction is con	nmingle	ed with	that from a	any other lease or poo	ol, give commingli	ng order number:		
COMPLE	TION DATA				Oil Well Gas Well		orkover Deepen	Plug Back Sa	me Res'v. Diff. Res'v
Desig	nate Type of	Comp	pletion	-(X)		 	<u> </u>	D.B.T.D.	<u> </u>
Date Spud				Date Compl.	Ready to Prod.	Total Depth		P.B.T.D.	
Date Space					· · · · · · · · · · · · · · · · · · ·	Top Oil/Gas F	av	Tubing Depth	
Elevation	s (DF, RKB, RT	, GR, e	etc.,	Name of Pro	oducing Formation	10p On/ GdS 1	7		
								Depth Casing S	hoe
Perforation									
ı)116				TUBING, CASING,		RECORD		SCEMENT
						IND CEMENTING		SAC	13 CEME
	HOLE SIZ	 E		CASI	NG & TUBING SIZE	ND CEMENTING	EPTH SET	SACH	CS CEMETT
		E		CASI		D CEMENTING	EPTH SET	SACH	(3 CEMENT)
		E		CASI		AND CEMENTING	EPTH SET	SACH	S CEMENT
		E		CASI	NG & TUBING SIZE	D	EPTH SET		
	HOLE SIZ		ST FO		NG & TUBING SIZE	D	total volume of loa		
7. TEST D	HOLE SIZ	EQUE		OR ALLOW	NG & TUBING SIZE WABLE (Test must lable for thi	be after recovery of	EPTH SET total volume of loa 1 24 hours)	d oil and must be equa	
7. TEST D	HOLE SIZ	EQUE			NG & TUBING SIZE WABLE (Test must lable for thi	be after recovery of	total volume of loa	d oil and must be equa	
7. TEST D OIL WE	HOLE SIZ	EQUE		Date of Te	NABLE (Test must lable for thi	be after recovery of	total volume of loa 24 hours) 26hod (Flow, pump, 1	d oil and must be equa	
7. TEST D	HOLE SIZ	EQUE		OR ALLOW	NABLE (Test must lable for thi	be after recovery of a depth or be for ful Producing Me	total volume of loa 24 hours) 26hod (Flow, pump, 1	d oil and must be equa	l to or exceed top allo
7. TEST DOIL, WE Date Fire	HOLE SIZ	EQUE		Date of Te	NG & TUBING SIZE WABLE (Test must lable for this able for the	be after recovery of a depth or be for fu	total volume of loa 24 hours) 26hod (Flow, pump, 1	d oil and must be equo	l to or exceed top allo
7. TEST DOIL, WE Date Fire	HOLE SIZ	EQUE		Date of Te	NG & TUBING SIZE WABLE (Test must lable for this able for the	be after recovery of a depth or be for ful Producing Me	total volume of loa 24 hours) 26hod (Flow, pump, 1	d oil and must be equals as lift, etc.) Choke Size Gal-MGF	l to or exceed top allow
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OIL WE Date Fire	HOLE SIZ OATA AND R I.L. at New Oil Run of Test Prod. During Test	EQUE		Date of Ten Tubing Pre Oil-Bbls.	NABLE (Test must be able for this st	be after recovery of a depth or be for ful Producing Me Casing Press Water-Bbls.	total volume of loa l 24 hours) thod (Flow, pump, a	d ail and must be equal gas lift, etc.) Choke Siz	l to or exceed top allo
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