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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
		<del></del>

President

9-25-84

(Title)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTAFE		KEQUESI F	OK ALLOWABLE		Effective 1-1-65
FILE			AND		
U.S.G.S.	<b> </b> -	AUTHORIZATION TO TRAI	NSPORT OIL AND N	ATURAL GAS	
LAND OFFICE					
TRANSPORTER OIL					
GAS					
OPERATOR	<b> </b>				
PRORATION OFFICE					
Operator					
AAA Operating Co	mpany,	Inc.			
Address					
3545 InterFirst	Two, [	Dallas, Texas 75270	Other (Please	evolain)	
Reason(s) for filing (Check p	roper oox)	Change in Transporter of:	Omer (7 tease	czpiany	
New Well		Oil Dry Gas			
Recompletion		Casinghead Gas Condens	<b>77</b>   <i>1</i>		
Change in Ownership	<del></del>	Cabinghead Cab	TALL COLOR		
If change of ownership give	e name				
and address of previous ow				• • • • • • • • • • • • • • • • • • • •	
II. DESCRIPTION OF WEL	T AND I	I FASE			
Lease Name	L AND	Well No.; Pool Name, Including Fo	rmation	Kind of Lease	Lease No.
Largo Federal		4 Largo Chacra		State, Federal or F	Federal NM019403
Location					
Unit LetterF	. 14	180 Feet From The FNL Line	and 1720	_ Feet From The _	FWL
Onit Letter	. '				
Line of Section 11	Tov	waship 27N Range 8W	, NMPM,	San Juan	County
II. DESIGNATION OF TRA	NSPORT	TER OF OIL AND NATURAL GAS	<u>s</u>	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transpo	rter of Oil	or Condensate 🔀	Address (Give daaress to		opy of this form is to be sent)
Giant Refining (	Company	y singhead Gas or Dry Gas X	P.O. Box 256,	<u>Farmington,</u>	NM 87401
i					opy of this form is to be sent)
El Paso Natural	Gas Co		P.O. Box 990,		NM 87401
If well produces oil or liquid	is,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	
give location of tanks.		F 11 27N 8W	L	<u>_</u>	
If this production is commi	ingled wi	th that from any other lease or pool, (	give commingling order	number:	
V. COMPLETION DATA			New Well Workover		ag Back   Same Res'v. Diff. Res'v.
Designate Type of C	Completio		1 1	1	
		Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.
Date Spudded		Date Compt. Neday to 1100.			
Elevations (DF, RKB, RT, C	~P	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth
Elevations (Dr., RRB, R1, C	in, etc.)				
Perforations			<u> </u>	De	pth Casing Shoe
Ferrordizers					
		TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
HOLL SIZE					
			<u> </u>	<u></u>	
V. TEST DATA AND REQ	UEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volu	me of load oil and i	must be equal to or exceed top allow
OIL WELL		dote jos tilla de	pth or be for full 24 hours   Producing Method (Flow		224
Date First New Oil Run To	Tanks	Date of Test	Producing Method (F tou	, pump,	
			Casing Pressure		noke Side
Length of Test		Tubing Pressure	Coaing Pleasant		^
			Water - Bbls.	CEP 2 6 188	as - MCF
Actual Prod. During Test		Oil-Bbls.	"diet - Baisi	SEI	NO.
				<del>π CON</del> ⊢	DIV
			O	DIST. 3	
GAS WELL		Length of Test	Bbls. Condensate/MMC		ravity of Condensate
Actual Prod. Test-MCF/D		Zeng or rest			
Testing Method (pitot, back	r nr. )	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) CI	hake Size
I satisfy wethod (pros, sec.	, ,,				
	MDI TAN	CE	OIL	CONSERVATION	ON COMMISSION
VI. CERTIFICATE OF CO	WIFLIAN			SFP	26 <b>4984</b>
	ف = = ماس	regulations of the Oil Conservation	APPROVED	OLI COLI	, 19
	11-4	regulations of the Oil Conservation with and that the information given	<b>I</b>	821	
above is true and complete to the best of my knowledge and belief.		BY	- I	- Savar	
		TITLE	SI	JPERVISOR DETRICT # 3	
<b>/</b> )				he filed in on-	pliance with RULE 1104.
Vais.			11	for allemabl	a for a newly drilled or deepend
- Lui	700	notice)			
(Signature)			well, this form must be accompanied of the state of the state on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.