

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

97 MAR 14 2 11:17

1. Type of Well  
Gas

070 PARLIN, NM

2. Name of Operator  
Bledsoe Petro Corporation.

3. Address & Phone No. of Operator  
1717 Main St., Suite 5850, Dallas, TX 75201 214-742-5800

4. Location of Well, Footage, Sec., T, R, M  
1480' FNL and 1720' FWL Sec. 11, T-27-N, R-8-W, NMPM  
F

5. Lease Number  
NMNM-019401

6. If Indian, All. or  
Tribe Name  
N/A

7. Unit Agreement Name  
Unit F

8. Well Name & Number  
Largo Federal #4

9. API Well No.

10. Field and Pool *30-045-21196*  
Otero Chacra

11. County & State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☐ Recompletion☐ New Construction☒ Subsequent Report☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

Bledsoe Petro Corporation plugged and abandoned said well on 2/21/97 per attached  
Plug and Abandonment Report.

RECEIVED  
MAR 19 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Gregory E. Bajano*  
Gregory E. Bajano

Title

Petroleum Engineer

Date 3/4/97

(This space for Federal or State Office use)

APPROVED BY

*IS/ Duane W. Spencer*

Title

Date

MAR 17 1997

CONDITION OF APPROVAL, if any:

NMOOD

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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**Bledsoe Petro Corporation**

February 24, 1997

**Largo Federal #4** (Chacra Well)  
1480' FNL, 11720' FWL, Sec. 11, T-27-N, R-8-W  
San Juan County, NM.,  
NMNM- 019401

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## Plug & Abandonment Report

### Cementing Summary:

- Plug #1 with CIBP at 3850', spot 12 sxs Class B cement from 3850' to 3695' to cover Chacra top.  
Plug #2 with 30 sxs Class B cement inside casing from 2967' to 2579' to cover Pictured Cliffs and Fruitland tops.  
Plug #3 with 30 sxs Class B cement inside casing from 2225' to 1837' to cover Kirtland and Ojo Alamo tops.  
Plug #4 with retainer at 1097', mix 37 sxs Class B cement, squeeze 29 sxs outside 4-1/2" casing from 1154' to 1054' and leave 8 sxs inside casing to 994' to cover Nacimiento top.  
Plug #5 with 70 sxs Class B cement pumped down 4-1/2" casing from 185' to surface, circulate good cement out bradenhead.

### Plugging Summary:

Notified BLM 7:00 am, 2/19/97

- 2-18-97 Road rig to location. Spot rig and equipment on location. SDFD.
- 2-19-97 Safety Meeting. RU rig and equipment. Layout relief line to pit. Open up well, no pressures. ND wellhead. NU BOP; test BOP. POH and LD 123 joints Chacra 1-1/4" IJ tubing (3,894'); heavy scale. Shut in well. SDFD.
- 2-20-97 Safety Meeting. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 3880'. RIH with 4-1/2" PlugWell CIBP and set at 3850'. PU and RIH with 2-3/8" tubing work string; tag CIBP at 3850'. Load casing with 22 bbls of water and circulate clean. Attempt to pressure test casing, leak 2-1/2 bpm at 400#. Plug #1 with CIBP at 3850', spot 12 sxs Class B cement from 3850' to 3695' to cover Chacra top. POH to 2967'. Load casing with 5 bbls water. Plug #2 with 30 sxs Class B cement inside casing from 2967' to 2579' to cover Pictured Cliffs and Fruitland tops. POH to 2225'. Plug #3 with 30 sxs Class B cement inside casing from 2225' to 1837' to cover Kirtland and Ojo Alamo tops. POH with tubing. Shut in well and WOC. SDFD.
- 2-21-97 Safety Meeting. Load casing with 11 bbls water and attempt to pressure test, leak 2-1/2 bpm at 200#. RU A-Plus wireline truck. RIH and tag cement at 1940'. Perforate 3 HSC squeeze holes at 1154'. RIH with 4-1/2" PlugWell wireline retainer and set at 1097'. Sting into retainer at 1097'. Establish rate into squeeze holes 2-1/2" bpm at 0#. Sting out of retainer. Attempt to pressure test casing; leak 2-1/2 bpm at 300#. Plug #4 with retainer at 1097', mix 37 sxs Class B cement, squeeze 29 sxs outside 4-1/2" casing from 1154' to 1054' and leave 8 sxs inside casing to 994' to cover Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 185'. Establish circulation out bradenhead with 7 bbls water. Plug #5 with 70 sxs Class B cement pumped down 4-1/2" casing from 185' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Open up well. ND BOP and cut wellhead off. Found cement down 25' in 4-1/2" casing and 8-5/8" annulus. Mix 15 sxs Class B cement, fill casing and annulus; then install P&A marker. RD rig and equipment. Move off location.  
K. Schneider, BLM was on location.
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