Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	101	RANSH	OHIOIL	AND NA	TUHAL G		DI No			
Operator L.P. Moore	INC.					30-045-21197				
Address P.O. Box 77	2851									
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator)	Dry C	corter of:	Oth	et (Please expl	ain)				
If change of operator give name and address of previous operator	WYNN	Oil	Co	INC.						
II. DESCRIPTION OF WELL Lease Name LArgo Fed.	L AND LEASE	ng Formation	· A		of Lease No. Federal or Fee NM 019402					
Location Unit Letter	: 1190	Feat I	From The	N Lin	e and	20 Fe	et From The _	E	Line	
Section /3 Towns	ship 27N	Range	. 8a) ,N	мрм, ,	5AN	JUAN)	County	
III. DESIGNATION OF TRA	INSPORTER OF	OIL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Co	ndensate		Address (Giv	256,	FARM	copy of this so	N/N		
Name of Authorized Transporter of Cas	Address (Giv	Address (Give address to which approved copy of this form is to be sent) ROX 990, FARM INTON, MM								
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actuali	y connected?	When				
If this production is commingled with th IV. COMPLETION DATA	at from any other leas	e or pool, g	rive commingl	ing order num	ber:					
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				<u> </u>			Depth Casing Shoe			
	CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU OIL WELL (Test must be after	IEST FOR ALL(er recovery of total vo)WABL! lume of loa	E d oil and musi	t be equal to o	r exceed top al	lowable for th	s depla or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				lethod (Flow, p		MAR 9 2 1989			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			DICH. 9		
GAS WELL				Jan C	A D 105		Consider of f	Condensate		
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				<u> </u>	
VI. OPERATOR CERTIF I hereby certify that the rules and re	egulations of the Oil C	Conservation	1		OIL CO	NSERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Dat	Date ApprovedMAR 22 1989					
Lad. Moore										
Signature P. Moore President				SUPERVISION DISTRICT # \$						
Printed Name / 3/23/89	303287	1 - 48	69	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.