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IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	FICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	KEQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Eliective 1-1-65
-	FILE	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA	, c
+	U.S.G.S.	AUTHORIZATION TO TRAI	13FOR FOIL AND HATORAL OF	
ŀ	OIL			
	TRANSPORTER GAS			
Į	OPERATOR			
1.	PRORATION OFFICE			
	Wynn Oil Company, Inc.			
	3545 InterFirst Two, D	allas. Texas 75270		
- }	Reason(s) for filing (Check proper box)	41,43, 53,43	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	AAA Operating Comapny, I	nc., 3545 InterFirst Two	, Dallas, Texas 75270
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Lease Name	5 Etc. Chacra	State, Federal	or Fee Federal NM019402
	Largo Federal	5 4		
	1 =	190 Feet From The FNL Line	e and 820 Feet From T	he <u>FEL</u>
	Line of Section 13 Tow	nship 27N Range 8W	, NMPM, San Jua	n County
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Ш.	Name of Authorized Transporter of Oil	or Condensate X	Wadiese force endicage to miner appro-	i i
	Giant Refining Company Name of Authorized Transporter of Cas		P.O. Box 256. Farmingto Address (Give address to which approv	n NM 87401
	1		Į.	
	El Paso Natural Gas Co	Ompany Unit Sec. Twp. Rge.	P.O. Box 990, Farmingto	
	If well produces oil or liquids, give location of tanks.	1		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u></u>	
				Donth Casina Shoe
	Perforations			Depth Casing Shoe
	Perforations	TURING CASING, AND	CEMENTING RECORD	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations HOLE SIZE			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE	Ster recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	Ster recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size
V	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the follow) Water 144.	SACKS CEMENT and must be equal to or exceed top allow-
V	HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Water 114.	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size
V	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li, water 114. JAN 2 4 1935	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
V	HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Water 114.	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size
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	HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la	DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the form) Water 11. JAM 2 + 1935 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow- [t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 9 1 1005
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la able for this de la able for this de la	DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the following Method (Flow) pump, gas	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of the state of the s	DEPTH SET Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the follow) Water JAM 2 4 1935 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED STANDARD SUPER	SACKS CEMENT and must be equal to or exceed top allow- (i, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 2, 4, 1985 AVISOR DISTRICT # 3
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