

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a Natural Preserve.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
BLM MAIL ROOM

36 MAR 21 PM 4:20

070 PETER STON, NM

FORM APPROVED  
Budget Bureau No. 100M-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM-019403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT I

8. Well Name and No.

LARGO FEDERAL 6

9. API Well No.

10. Field and Pool, or Exploratory Area

OTERO CHACRA

11. County or Parish, State

SAN JUAN, NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BLEDSON PETRO CORPORATION

3. Address and Telephone No.

1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

14 - T 27 N. R 8 W. SEC 14  
1850' FSL & 790' FEL = I

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to amend the approved plugging plan per the attached procedure.

RECEIVED  
MAR 26 1996

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Gregory L. Baum*

Title

PETROLEUM ENGINEER

Date

3/19/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

MAR 22 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side  
NMOC

**Largo Federal #6**  
Otero Chacra  
SE, Sec. 14, T27N, R8W  
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Bledsoe safety rules and regulations.
  2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
  3. Release packer; POH and tally 1-1/4" tubing (3840'); visually inspect the tubing. If necessary LD 1-1/4" tubing and PU 2" workstring. Round-trip 4-1/2" gauge ring to 3840'.
  4. **Plug #1 (Chacra perforations and top, 3840' - 3740')**: PU 4-1/2" bridge plug and RIH; set 3840'. RIH with open ended tubing to 3840'. Load casing with water and circulate clean. Pressure test casing to 500#. Mix 12 sxs Class B cement and spot a balanced plug above bridge plug. POH to 2970'.
  5. **Plug #2 (Pictured Cliffs and Fruitland tops, 2970' - 2639')**: Mix 30 sxs Class B cement and spot balanced plug from 2970' to 2639' inside casing. POH to 2248'.
  6. **Plug #3 (Kirtland and Ojo Alamo tops, 2248' - 2030')**: Mix 21 sxs Class B cement and spot balanced plug from 2248' to 2030' inside casing. POH with tubing.
  7. **Plug #4 (Nacimiento top, 1228' - 1128')**: Perforate 3 or 4 squeeze holes at 1228'. Establish rate into squeeze holes if casing tested. Mix 36 sxs Class B cement and pump down 4-1/2" casing, squeeze 24 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing. Shut in well and WOC. RIH and tag cement.
  8. **Plug #5 (Surface)**: Perforate 3 or 4 squeeze holes at 185'. Establish circulation out bradenhead. Mix approximately 53 sxs Class B cement and pump down 4-1/2" casing from 185' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
  9. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.
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# Largo Federal #6

Current

Otero Chacra

SE Section 14, T-27-N, R-8-W, San Juan County, NM

Today's Date: 3/11/96

