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	GAS	
OPERATOR		2
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

I.

Operator		AMOCO PRODUCTION COMPANY	
Address		501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)		Four Corners Pipeline will continue to run as much oil as possible and Plateau, Inc., will take surplus on spot sales basis.	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Transported Gas	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Township	State of Lease	Lease No.
Navajo Tribal "U"	13	Tocito Dome Penn. "D"	Federal	
			Order, Federal or Fee	14-20-603-5034
Location				
Unit Letter	J	Test From The	South	1980
		Direction The	East	
Line of Section	16	Township	26N	Range
			18W	County
			San Juan	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address to which approved copy of this form is to be sent)
Four Corners Pipeline Company		Box 1588, Farmington, New Mexico 87401
Plateau, Inc. (Spot Sales)		Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Gas	or Dry Gas	Address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	A	20
	26N	18W
	Yes	4-14-73

If this production is commingled with that from any other lease or pool, give name, pool and number

CTB-123

IV. COMPLETION DATA

Designate Type of Completion — (A)	For well	Gas well	Shut-in	Redeemed	Deepener	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Comm. Ready to Prod.					P.B.T.D.		
Elevations (D.F., R.K.B., R.T., G.F.)	Name of Producing Formation					Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENT LOG RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after completion of all operations on well and must be equal to or exceed top allowable for this depth in last 30 days)

Date First New Oil Run To Tanks	Date of Test	Length of Test	Actual Prod. During Test	Choke Size
				MAR 20 1974
				Oil. CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. L. Hamilton
(Signature)

Area Administrative Supervisor

(Title)

March 20, 1974

(Date)

OIL CONSERVATION COMMISSION

MAR 20 1974

APPROVED _____, 19

Original Signed by Emory C. Arnold

FEDERAL DIST. #3

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable for new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply