

|                        |     |
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| DATE                   |     |
| FILE                   |     |
| U.S. DIST.             |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |
| Operator               |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

AMOCO PRODUCTION COMPANY

Address

501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                   |          |                                |                       |                |
|-------------------|----------|--------------------------------|-----------------------|----------------|
| Lease Name        | Well No. | Pool Name, including Formation | Kind of Lease         | Lease No.      |
| Navajo Tribal "U" | 13       | Tocito Dome Penn. "D"          | Federal               |                |
|                   |          |                                | State, Federal or Fee | 14-20-603-5034 |
| Unit Letter       | J        | 1980                           | Feet From The         | South          |
|                   |          | Line and                       | 1980                  | Feet From The  |
|                   |          | East                           |                       |                |
| Line of Section   | 16       | Township                       | 26 North              | Range          |
|                   |          | 18 West                        | , NMPM,               |                |
|                   |          | San Juan                       | County                |                |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |         |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |         |
| Four Corners Pipeline                                                                                                    | Box 1588, Farmington, New Mexico 87401                                   |         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |         |
| Amoco Production Company                                                                                                 | 501 Airport Drive, Farmington, New Mexico 87401                          |         |
| If well produces oil or liquids,<br>give location of tanks.                                                              | Unit                                                                     | Sec     |
| B                                                                                                                        | 20                                                                       | 26N 18W |
| Is gas actually connected?                                                                                               | When                                                                     |         |
| Yes                                                                                                                      | 4-14-73                                                                  |         |

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-123

IV. COMPLETION DATA

|                                                     |                             |                           |              |          |        |           |             |              |
|-----------------------------------------------------|-----------------------------|---------------------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                  | Oil Well                    | Gas Well                  | New Well     | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| X                                                   | X                           |                           | X            |          |        |           |             |              |
| Date Spudded                                        | Date Compl. Ready to Prod.  | Total Depth               | P.B.T.D.     |          |        |           |             |              |
| 2-8-73                                              | 4-23-73                     | 6495'                     | 6459'        |          |        |           |             |              |
| Elevation (DE, RKB, RT, GR, etc.)                   | Name of Producing Formation | Top Oil/Gas Pay           | Tubing Depth |          |        |           |             |              |
| 5782' GL, 5794' KB                                  | Penn. "D"                   | 6324'                     | 6411'        |          |        |           |             |              |
| Perforations                                        | Depth Casing Shoe           |                           |              |          |        |           |             |              |
| 6344-48' (squeezed w/100 sacks), 6325-6328' w/3 SPF | 6495'                       |                           |              |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                |                             |                           |              |          |        |           |             |              |
| HOLE SIZE                                           | CASING & TUBING SIZE        | DEPTH SET                 | SACKS CEMENT |          |        |           |             |              |
| 17-1/4"                                             | 13-3/8"                     | 97'                       | 100 sx       |          |        |           |             |              |
| 12-1/4"                                             | 9-5/8"                      | 1536'                     | 500 sx       |          |        |           |             |              |
| 8-3/4"                                              | 7"                          | 6495'                     | 1150 sx      |          |        |           |             |              |
|                                                     | 2-7/8"                      | 6411' (Btm. of sub. pmp.) |              |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                   |                           |                           |                                               |  |
|-----------------------------------|---------------------------|---------------------------|-----------------------------------------------|--|
| Date First New Oil Run To Tanks   |                           | Date of Test              | Producing Method (Flow, pump, gas lift, etc.) |  |
| 3-14-73                           |                           | 4-19-73                   | Electric Submersible Pump                     |  |
| Length of Test                    | Tubing Pressure           | Casing Pressure           | Choke Size                                    |  |
| 24 hours                          | 270                       | 260                       | Open                                          |  |
| Actual Prod. During Test          | Oil - Bbls.               | Water - Bbls.             | Gas - MCF                                     |  |
|                                   | 720                       | 290                       | 982                                           |  |
| GAS WELL                          |                           |                           |                                               |  |
| Actual Fluid Test - MCF/D         | Length of Test            | Spils. Condensate/MCF     | Gravity of Condensate                         |  |
|                                   |                           |                           |                                               |  |
| Testing Method (pilot, back prod) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size                                    |  |
|                                   |                           |                           | OIL CON. COM. DIST. 3                         |  |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by  
J. ARNOLD S. RELL

(Signature)

Area Engineer

(Title)

April 23, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 25 1973

BY

Original Signed by Emery C. Arnold

TITLE

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.