

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NAVAJO TRIBAL "U" 13
2. Name of Operator ROBERT L. BAYLESS	9. API Well No. 30-045-21213
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL, SEC. 16, T26N, R18W	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D" 11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Tom McCarthy

Title Engineer

Signature

Date 05/29/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 08 2001

SM - URRIGT

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Robert L. Bayless

April 30, 2001

Navajo Tribal "U" #13

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1980' FSL & 1980' FEL Section 16, T-26-N, R-18-W

San Juan County, NM

Plug & Abandonment Report

BIA Lease No.14-20-603-5034

API No. 30-045-21213

Cementing Summary:

- Plug #1 with 50 sxs cement inside casing from 6294' to 6034' to cover Pennsylvanian interval.
- Plug #2 with 34 sxs cement inside casing from 5738' to 5539' to cover Ismay top.
- Plug #3 with 33 sxs cement inside casing from 5024' to 4853' to cover Hermosa top.
- Plug #4 with 33 sxs cement inside casing from 4406' to 4235' to cover Cutler top.
- Plug #5 with 34 sxs cement inside casing from 3822' to 3645' to cover DeChelly top.
- Plug #6 with 30 sxs cement inside casing from 2891' to 2735' to cover Chinle top.
- Plug #7 with 35 sxs cement inside casing from 2161' to 1979' to cover Entrada and Todilto tops.
- Plug #8 with 33 sxs cement inside casing from 1604' to 1433' to cover 9-5/8" casing shoe.
- Plug #9 with 30 sxs cement inside casing from 832' to 676' to cover Dakota top.
- Plug #10 with 40 sxs cement inside casing from 155' to surface, circulate good cement out casing.

Plugging Summary:

Notified BLM on 3/19/01

- 03-19 MO, RU. Open up well and blow down 10# pressure. ND wellhead. NU BOP, test. PU and tally 126 joints 2-7/8" buttress tubing. SDFD.
- 03-20 Held safety meeting. Open up well and blow down 10# pressure. TIH with tubing and tag fill at 6294'. Pump 50 bbls water down tubing, casing had slight blow. Plug #1 with 50 sxs cement inside casing from 6294' to 6034' to cover Pennsylvanian interval. TOH and WOC. Dig out bradenhead valve to assure it is open. Load bradenhead with 1/2 bbl water and pressure up to 300# for 10 min, held OK. Bleed off pressure. TIH with tubing and tag cement at 6034'. Load casing with 177 bbls water and pump 68 bbls to circulate oil and gas out of casing. Close casing valve and pressure test casing to 500# for 15 min, held OK. Bleed pressure off. Shut in well and SDFD.
- 03-21 Held safety meeting. Open up well, no pressure. Plug #2 with 34 sxs cement inside casing from 5738' to 5539' to cover Ismay top. PUH to 5024'. Plug #3 with 33 sxs cement inside casing from 5024' to 4853' to cover Hermosa top. PUH to 4406'. Plug #4 with 33 sxs cement inside casing from 4406' to 4235' to cover Cutler top. PUH to 3822'. Plug #5 with 34 sxs cement inside casing from 3822' to 3645' to cover DeChelly top. PUH to 2891'. Wait on vacuum truck to empty pit. Plug #6 with 30 sxs cement inside casing from 2891' to 2735' to cover Chinle top. PUH to 2161'. Plug #7 with 35 sxs cement inside casing from 2161' to 1979' to cover Entrada and Todilto tops. PUH to 1604'. Plug #8 with 33 sxs cement inside casing from 1604' to 1433' to cover 9-5/8" casing shoe. PUH to 832'. Plug #9 with 30 sxs cement inside casing from 832' to 676' to cover Dakota top. PUH to 155'. Plug #10 with 40 sxs cement inside casing from 155' to surface, circulate good cement out casing. TOH and LD tubing. Shut in well. SDFD.
- 03-22 Held safety meeting. Open up well. Found cement down 15' in 7" casing. ND BOP. RD rig and equipment; move off location. J. Ruybalid with BLM, was on location.
- 04-24 Dig out wellhead and cut off. Install P&A marker with 12 sxs cement. Clean up location. Job Complete.