

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 233
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500'S, 850'E	10. FIELD AND POOL, OR WILDCAT Angel Peak Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-26-N, R-9-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6435'GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-24-73 TD 6072'. Ran 187 joints 4 1/2", 10.5#, KS production casing, 6060' set at 6072'. Float collar set at 6056'. Stage tool at 2353'. Cemented first stage with 800 cu.ft. cement, second stage with 340 cu.ft. cement. WOC 18 hours. Top of cement at 1750'.

4-22-73 PBTD 6056'. Tested casing, held 4000#. Perf'd first stage 5880-88', 5902-10', 5920-32', 5950-62' and 5994-6010' with 16 shots per zone. Frac'd with 48,000# 20/40 sand and 49,052 gallons treated water. Dropped four sets of 16 balls each. Flushed with 4032 gallons. Perf'd second stage: 5710-20', 5732-48', 5760-72', 5783-95' and 5836-44' with 16 shots per zone. Frac'd with 36,288# 20/40 sand and 36,288 gallons treated water. Dropped two sets of 16 balls each, balled off after second drop. Flowed well back, dropped third set of 16 balls and balled off. No flush.



18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Petroleum Engineer

DATE April 30, 1973

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE