SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR							30-045 - 3	21216	
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							NM 03017		
	N FOR PERMIT 1	O DRILL, I	DEEPI	EN, OR P	LUG B	ACK	6. IF INDIAN, ALLOTS	FEE OR TRIBE NAME	
1a. TYPE OF WORK DR	ILL 🔯	DEEPEN (PL	UG BAC	К 🗆	7. UNIT AGREEMENT	NAME	
OIL G	AS OTHER		81 20	NGLE X	MULTIP ZONE	rx 🗌	Huerfano U	nit	
2. NAME OF OLERATOR El Paso Natural Gas Company							Huerfano Unit 9. WELL NO.		
3. ADDRESS OF OPERATOR	234								
PO Box 990, 1	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Angel Peak Gallup		
1180'S, 1750'E At proposed prod. zone							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-26-N, R-9-W NMPM		
14. DINTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E.			12. COUNTY OR PARIS	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)							F ACRES ASSIGNED HIS WELL	324.16	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 6105'			l	20. ROTARY OR CARLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				· · · · · · · · · · · · · · · · · · ·		<u> </u>	22. APPROX, DATE WORK WILL START*		
6547 ' GL									
23.	P	ROPOSED CASH	NG ANI	CEMENTING	G PROGRA	M	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING I	рертн —		QUANTITY OF CEMENT		
12 1/4''	8 5/8''	24.0	#	200	1051	1750	6 cu.ft. to circulate		
7 7/8''	4 1/2"	10.5	#	619		VED)	Mcu.ft 2 stages		
				' / '	11205	1'	. 1		
				.		5 1973			
	asing cement -	16 77	1 6	\ 0	IL CON	I. COM.	/		
ist stage - 80	64 cu.ft. to cover	i Mesa Verd	ie for	mation.	DIST	r. 3 /	•		

2nd stage - 346 cu.ft. to fill to base of Ojo Alamo

Selectively perforate and sandwater fracture the Gallup formation.

The S/2 of Section 7 is dedicated to this well.

reventer program, if any.	ve pertinent data on subsurface locations and measure	
BIGNED FINAL DOOR	Petroleum Engineer	January 31, 1973
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

XICO OIL CONSERVATION COMMISSION NEW

Form 3-172 Supersedes C-128

1760

WELL LOCATION AND ACREAGE DEDICATION PLAT Littertive 1-1-6 All distances must be from the outer boundaries of the Section ML PLSO MATURAL GAS COMPANY HUERIANO UNIT (NII-03017) 234 0 7 26-1 SMI JUM 1130 BOURN 1750 6547 GALLUP ANCEL FEAK GALLUP **324.1**6 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and it is the enership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the intere ts of all owners been consolidated by communitization, unitization, force-pooling, etc? 5 197**3** FEB TX Yes If answer is "yes" type of consolidation OIL CON. COM Unitization DIST. 3 If answer is "no," list the owners and tract descriptions which have been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-NOTE: THIS PLAT REISSUED TO SHOW PROPER POOL DESIGNATION. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Co. Your my January 31, 1973 I hereby certify that the well location N11-03017 shown on this plat was plotted from tield notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. JANUARY 17, 1973