

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 03017	
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME Huerfano Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180'S, 1750'E		8. FARM OR LEASE NAME Huerfano Unit	
14. PERMIT NO.		9. WELL NO. 234	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6547'GL		10. FIELD AND POOL, OR WILDCAT Angel Peak Gallup	
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 7, T-26-N, R-9-W NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-73 T.D. 6113'. Ran 189 joints 4 1/2", 10.5#, KS production casing, 6101' set at 6113'. Float collar at 6097' and stage tool at 2498'. Cemented first stage with 864 cu. ft. cement and second stage with 346 cu. ft. cement. Top of cement at 2000'. WOC 18 hours.

4-29-73 PBTD 6097'. Perf'd first stage 5894-5906', 5936-44', 5954-62', 5974-82', 6010-18' and 6046-62' with 16 shots per zone. Frac'd with 55,000 gallons treated water and 56,000# 20/40 sand. Dropped five sets of 16 balls each. Flushed with 4230 gallons. Perf'd second stage 5694-5710', 5768-5776', 5794-5802', 5814-5822' and 5846-58' with 16 shots per zone. Frac'd with 48,000# 20/40 sand and 45,000 gallons treated water. Dropped one set of 16 balls, balled off. Flowed well back and dropped two more sets of 16 balls each. Flushed with 3940 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE April 30, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: