

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 03017																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Huerfano Unit																	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfano Unit																	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Huerfano Unit																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180'S, 1750'E At top prod. interval reported below At total depth		9. WELL NO. 234																	
14. PERMIT NO.		DATE ISSUED																	
15. DATE SPUDDED 3-13-73		16. DATE T.D. REACHED 3-23-73																	
17. DATE COMPL. (Ready to prod.) 6-15-73		18. ELEVATIONS (DT, RKB, RT, GR, ETC.)* 6547' GL																	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Angel Peak Gallup																	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-26-N, R-9-W NMPM		22. COUNTY OR PARISH San Juan																	
23. STATE New Mexico		24. WAS DIRECTIONAL SURVEY MADE NO																	
25. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR; IEL; Temp. Survey		26. WAS WELL CORED NO																	
27. CASING RECORD (Report all strings set in well)																			
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>232'</td><td>12 1/4"</td><td>182 cu. ft.</td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>6113'</td><td>7 7/8"</td><td>1210 cu. ft.</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	8 5/8"	24.0#	232'	12 1/4"	182 cu. ft.	4 1/2"	10.5#	6113'	7 7/8"	1210 cu. ft.	
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30. PERFORATION RECORD (Interval, size and number)																			
5694-5710', 5768-76', 5794-5802', 5814-22', 5846-58', 5894-5906', 5936-44', 5954-62', 5974-82', 6010-18', 6046-62' with 16 shots per zone.																			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
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34. FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)																			
SI 507 SI 929 348 MCF/D-AOF 36.9°																			
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																			
TEST WITNESSED BY B. J. Broughton																			
36. LIST OF ATTACHMENTS																			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED _____ TITLE Drilling Clerk DATE June 27, 1973																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal, and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2220'	
				Mesa Verde	3798'	
				Point Lookout	4616'	
				Gallup	5683'	