



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO RHAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

GARREY CAPRUTHERS
GOVERNOR

Date: 8-29-90

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

quinte Hogan

Re: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 8-9-90
for the Mexican Oil Inc. Huerfano Unit # 234
Operator Lease & Well No.

0-2-260-7ul and my recommendations are as follows:
Unit, S-T-R

Approve - providing off pattern orderly
development results

Yours truly,

Emilio Buesch

MERIDIAN OIL

August 8, 1990

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87503

RE: Huerfano Unit #234
1180'FSL, 1750'FEL
Section 07, T-26-N, R-09-W
San Juan, New Mexico

Dear Mr. LeMay:

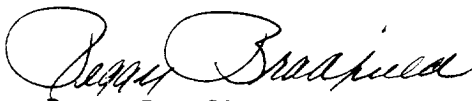
This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

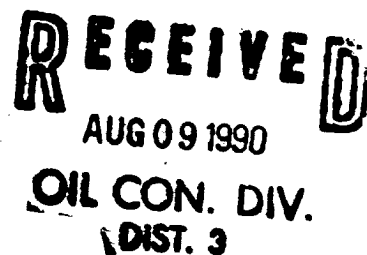
Meridian Oil intends to plugback and recomplete the Huerfano Unit #234 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1180'FSL, 1750'FEL, Section 07, T-26-N, R-09-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Copy of Well Completion Log for original completion.

All surrounding lands are located within the Huerfano Unit boundaries - El Paso Natural Gas Co. is the operator.

Sincerely yours,


Peggy Bradfield
encl.



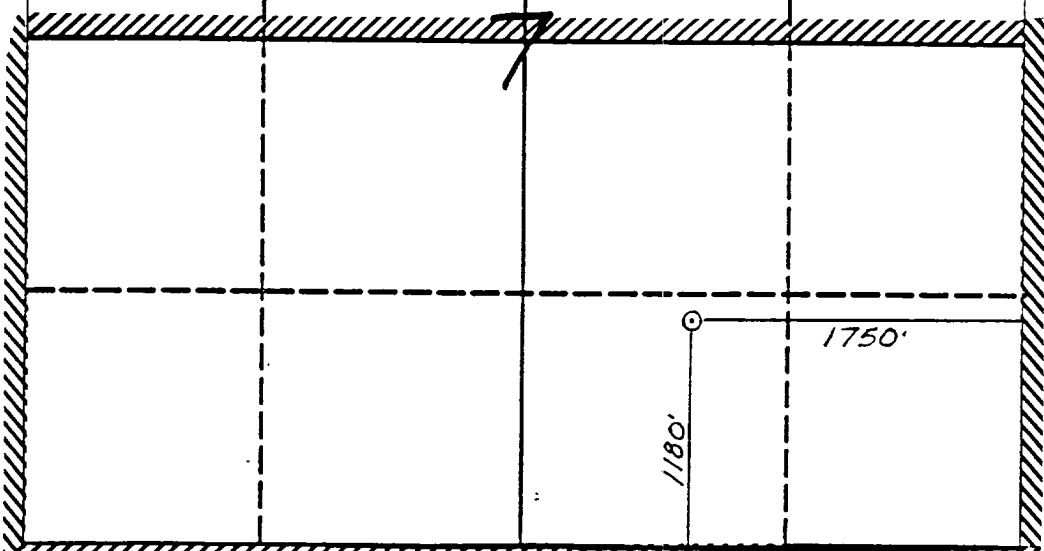
EL PASO NATURAL GAS COMPANY

Well Name Huerfano Unit #234

Footage 1180' FSL; 1750' FEL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 7 Township 26N Range 9W

RECEIVED AUG 09 1990 OIL CON. DIV. DIST. 3	Prepared from plat By: David O. Kilven Jan. 17, 1973
	

Remarks All surrounding lands are located within the Huerfano
Unit Boundries

El Paso Natural Gas Co., Operator

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator El Paso Natural Gas			Lease (NM-03017)		Well No. 234
Unit Letter O	Section 7	Township 26 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1180 feet from the South line and 1750 feet from the East line					
Ground level Elev. 6547'	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 324.16 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
Regulatory Affairs
Position
El Paso Natural Gas
Company

Date

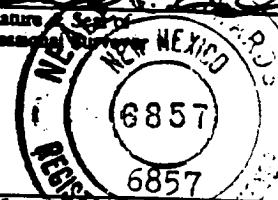
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

7-16-90

Date Surveyed

Signature
Professional Surveyor



Certificate No.
Neale Edwards

RECEIVED

AUG 09 1990

OIL CON. DIV.
DIST. 3

Prepared from plat
By: David O. Kilven
Jan. 17, 1973

1750'

1180'

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 03017																			
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
3. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfano Unit																			
4. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Huerfano Unit																			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180'S, 1750'E At top prod. interval reported below At total depth		9. WELL NO. 234																			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Angel Peak Gallup																			
15. DATE SPUNDED 3-13-73		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-26-N, R-9-W NMMPM																			
16. DATE T.D. REACHED 3-23-73		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 6-15-73		13. STATE New Mexico																			
18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 6547' GL		14. ELEV. CASINGHEAD																			
19. TOTAL DEPTH, MD & TVD 6113'		20. PLUG BACK T.D., MD & TVD 6097'																			
21. IF MULTIPLE COMPL., HOW MANY*		22. INTERVALS DRILLED BY ROTARY TOOLS 0-6113'																			
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5694-6062' (Gallup)		24. WAS DIRECTIONAL SURVEY MADE NO																			
25. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR; IEL; Temp. Survey		26. WAS WELL CORED NO																			
27. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>232'</td><td>12 1/4"</td><td>182 cu. ft.</td><td></td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>6113'</td><td>7 7/8"</td><td>1210 cu. ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	232'	12 1/4"	182 cu. ft.		4 1/2"	10.5#	6113'	7 7/8"	1210 cu. ft.	
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30. INFORMATION RECORD (Interval, size and number)																					
5594-5710', 5768-76', 5794-5802', 5814-22', 5346-58', 5894-5906', 5936-44', 5954-62', 5974-82', 6010-18', 6046-62' with 16 shots per zone.																					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
34. LIST OF ATTACHMENTS																					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Drilling Clerk</u> TITLE <u>Drilling Clerk</u> DATE <u>June 27, 1973</u>																					

* (See Instructions and Spaces for Additional Data on Reverse Side)