Form 9-331 C (May 1963)

1a. TYPE OF WORK

DRILL 🔯

SUBMIT IN TRIPLICATE®

(Other instructions on

42- R1425.

5. LEASE DESIGNATION AND SERIAL NO.

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	Budget	Bureau	No.	42-1
30	-045	-21	2	17

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DEPARTMENT	OF	THE	INTER	IOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR

PLUG BACK	o. to invite, annoting of this half
PLUG BACK □	7. UNIT AGREEMENT NAME
LOO DACK	Huerfano Unit
MULTIPLE	S PARM OF LEAST NAME

SF 078000

8. FARM OR LEASE NAME

b. TYPE OF WELL WELL GAS WELL XOTHER

Huerfano Unit 2. NAME OF OPERATOR 9. WELL NO. Fl Paso Natural Gas Company 3. ADDRESS OF OPERATOR

DEEPEN [

236 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Angel PeakGallup Ext.

1500'N, 890'W 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone

NMPM 12. COUNTY OR PARISH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 13. STATE

<u>San Juan</u> New Mexic**o** 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 320,00 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6050 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6446'GL

22. APPROX. DATE WORK WILL START*

Sec. 9, T-26-N, R-9-W

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8''	24.0#	200'	176 cu.ft. to circulate	
7 7/8"	4 1/2"	10.5#	6050'	1139 cu.ft 2 stages-	

Production Casing cem ent:

1st stage - 800 cu.ft. to cover Mesa Verde formation

2nd stage - 339 cu.ft. to fill to base of Ojo Alamo

Selectively perforate and sandwater fracture the Gallup formation.

The W/2 of Section 9 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or, deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

TITLE Petroleum Engineer

DATE January 31,

(This space for Federal or State office use)

PERMIT NO.

DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be from the outer boundaries of the Section.					
EL P	ASO NATURAL	CAS CO PANY	HUERFANO UNIT	(SF - 078000)	236	
Chart Correct E	9	26-N	9-W	SAN JUAN		
150 0	in to follow in	NORTH ::. n.:	890	WEST	e Best je	
6446	i carane	¥LLUP	ANCEL PEAK GALLUI	PEXTENSION	320.00 A 150.1	
1. Outline t	he acreage dedi	cated to the subject w	ell by colored pencil or ha	chure marks on the p.	at below.	
	han one lease and royalty).	is dedicated to the we	ll, outline each and identif	the ownership thered	of (both as to working	
		different ownership is unitization, force-pool	,	Halfe interests of all 5 1973	owners been consoli-	
•		answer s "yes!" type	1.1	ON. COM. Unitiz	Zation (Use reverse vide of	
this form	if necessary.)		ll interests have been cons			
sion. No		AT REISSUED TO SH	rd unit, eliminating such in IOW PROPER POOL DESIGN			
		N	l i	CE	RTIFICATION	
	500'		1	tained herein i	y that the information con- s true and complete to the wledge and belief.	
890'	7/	8	i		ed F. H. WOOD	
	 		· 		leum Engineer	
890') : . ;	N	i	El Pa	so Natural Gas Co.	
	i e		i 	Janua	ry 31, 1973	
	SF-073000	SEXTIF 9	1	1 it.		
				shown on this notes of actua	ofy that the well-location platwas plotted from field of surveys mode by me or rvision, and that the same	
				is true and c knowledge and	orrect to the best of my belief.	
	!!!		i i !	·	Y 15, 1973	
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