Form	9-331				
(May	1963)				

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

		Form/	н	pprove	d,				
		Budge	t	Buren	u	No.	42-	R1	42
5.	LEASE	DESIL	Ň	ATTOX	٠,	0 0	CDIA		

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		GEO!.OGICAL	SURVEY		SF 078000			
(Do not use	UNDRY this form for Use "A	NOTICES AND F proposals to drill or to c PPLICATION FOR PERMI	REPORTS (deepen or plug IT=" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME		
i.	8 477				7. UNIT AGREEMENT	NAME		
		HER	· · · · · · · · · · · · · · · · · · ·	~	Huerfano Uni	t		
2. NAME OF OPERATOR El Paso Natural Gas Company					8. FARM OR LEASE N Huerfano Uni	8. FARM OR LEASE NAME Huerfano Unit		
3. ADDRESS OF OPER					9. WELL NO.			
PO BOX 99	o, Farm	ington, NM 8740)1		236			
See also space 17 At surface	a (Report foc [below,)	ation clearly and in accord	dance with any	State requirements.	10. FIELD AND POOL,	OR WILDCAT		
		1500'N, 890'W			Angel Peak G	allup Ext.		
					Sec. 9, T-26	-N, R-9-W		
14. PERMIT NO.		15. ELEVATIONS (S	Show whether DF	, RY, GR, etc.)	NMPM 12. COUNTY OR PARIS			
		6446'0	GL		San Juan	New Mexico		
16.	Chec	k Appropriate Box T	o Indicate N	lature of Notice, Report, c		THE MEXICO		
		INTENTION TO:		1				
TEST WATER SH	UT-OFF	BULL ON ALOND		808	SEQUENT REPORT OF:			
FRACTURE TREAT		PULL OR ALTER CASI MULTIME COMPLETE	I	WATER SHUT-OFF	X REPAIRING			
SHOOT OR ACIDIZ		ABANDON*	·	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING			
REPAIR WELL		CHANGE PLANS		(Other)	ABANDONMI			
(Other)				(NOTE: Report res	ults of multiple completion empletion Report and Log for			
3-8-73	T. D. 6 6058'. with 80 Top of	058'. Ran 188 jo Float collar set 0 cu.ft. cement, cement at 1200'.	oints 4 1/2 at 6041. second st	details, and give pertinent dations and measured and true vertices. 11, 10.5#, KS production of the control of	ction casing, 6046 4'. Cemented first cement. WOC 18	set at st stage hours.		
•	20/40 s Flushed 5824-36	and and 48,384 g and and 48,384 g with 4074 gallon o' with 16 shots p	sallons tre allons tre as. Perf'd er zone.	4000#. Perf'd first so with 16 shots per zon ated water. Dropped second stage 5712-2 Frac'd with 32,000# aree sets of 16 balls	e. Frac'd with 48 d four sets of 16 b 28', 5742-50', 577	3,000# alls each. 72-84' and		
18. I hereby certify the	out the cores	ing is true and correct	OIL CONT	00M/ 00M/				
SIGNED T	$)$ W_{i}		TITLE Pet	roleum Engineer	DATE April	30, 1973		
(This space for F	ederal or Stat	e office use)						
APPROVED BYCONDITIONS OF	APPROVAL,	IF ANY:	TITLE		DATE	-		