(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO.

APPROVED BY _

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

instructions on	-	
verse side)	30-045-212	19

(May 1965)	DEPARTMENT GEOLOG	GICAL SURVE	NTERIO		lde)	30-045-21219 5. LEASE DESIGNATION AND SERIAL NO. SF 078000-A
APPLICATION	I FOR PERMIT T	O DRILL, D	DEEPEN	I, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRII b. TYPE OF WELL OIL GA	LL 🛛	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME HUCTIANO Unit 8. FARM OR LEASE NAME
	ıl Gas Company					Huerfano Unit 9. WELL NO.
PO Box 990 F	armington, NM	in accordance wit	h any Stat S, 890'	e requirements.*)		238 10. FIELD AND FOOL, OR WILDCAT Angel Peak Gallup Ext. 11. SEC., T., R., M., OR PLK. AND SURVEY OR AREA
At proposed prod. zone	e	,				Sec. 18, T-26-N, R-9-W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE*			San Juan New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig		TO			OF ACRES ASSIGNED HIS WELL 320.00 RY OR CABLE TOOLS	
18. DISTANCE FROM PROPORTO NEAREST WELL, DE OR APPLIED FOR, ON THE	HILLING, COMPLETED,	5995'	Rota			
21. ELEVATIONS (Show whe 6469 GL	ther DF, RT, GR, etc.)		·			22. AUPROX. DATE WORK WILL START®
23.	I	PROPOSED CASH	NG AND C	EMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMENT
12 1/4'' 7 7/8''	8.5/8" 4.1/2"	24.07 10.57		200' 5995'		cu.ft. to circulate cu.ft 2 stages
	sing cement: cu.ft. to cover N 6 cu.ft. to fill to					
Selectively pe	rforate and sand	water fractu	ire the	Gallup format	ion.	
	ction 18 is dedic			FEB 5 1973		ducting sone and proposed new producting
preventer program, if an	PROPOSED PROGRAM: If drill or deepen direction	proposal is to dee ally, give pertinen	pen or plu t data n	g back strends a long all surface liberations a DIST.	nd measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout
24.	/ Dal)	Petro	oleum Enginee	r	January 31, 1973

APPROVAL DATE

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Parm 1-103 Supersedes C-128 Ettertive 1-1-65

All distances must be from the outer boundaries of the Section

j - 1 4	EL I	ASO	NATURAL	GAS COMPA		HUERN	no unit	(,	SF -07 8000-1	A) 238
Mart.	I		18	2	6 - N	lamps.	9-W) auty	SAN JUAN	
A+.7	181,0		t Weil: trouble	South	line n.i	89) h	est to as two	EAST	Z Item
ic .r.	6469		GA	LLUP		AIGEL	DEAK GA	LLUP EX		320.00 Ages
1.	Outline th	е аст	reage dedic	ated to the	subject wel	l by colo	ed pencil	or hachure	marks on the	plat ECEIVE
2.	If more th			dedicated	to the well.	outline e	ach and id	entify the	ownership the	or confident led working
.)				different own	uershin is de	dicated t	a the well	have the	interests of	FEB 5 1973
.).				unitization. 1			,, (11,	, tier conc		CON. COM.
	X Yes No If answer is "yes," type of consolidation Unitization									
	If answer this form i		,	owners and	tract descri	ptions wh	ich have a	ictually be	en consolidat	ted. (Use reverse side of
	No allowal	ole w	ill be assign							nunitization, unitization, approved by the Commis-
		IJE				IOW PRO	PER POOL	Dest IGN	AT TON. 1-	
			 	M			**************		4	CERTIFICATION
				N		Ì			.1	ertify that the information con-
			İ	N		1				knowledge and belief.
			1	S		NM-050	NT 77		V	Signed F. H. WOOD
			 	5) <u></u>		——	roleum Engineer
			!			1				Paso Natural Gas Co.
			1	N		!			Jan	uary 31, 1973
			<u> </u>	SECT	N 18	; ;			Entro	
-			1				*********			
			f I	M					N '	certify that the well-location his plat was plotted from field
			1	N	SF-0780	07	0 ∢ ≥	390'	notes of a	cival surveys made by me or
			İ	N			1		is true an	d correct to the best of my
-			+			************			knowledge	una benen.
			i I			1	840		ferre a dveye	
			l i	N	SF-0780) A-00	3/			RY 19, 1973 referred thather
						1			distribution of the	100//1 -
									Jan Constitution D	Milven 1760
	330 660	96	1920 1650 19	980 2910 2640	20:	1500	1000	5 00 0		T100