

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

September 12, 1990

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

SEP1 8 1990 OIL CON. DIV. DIST. 3

Administrative Order NSL-2859

Dear Ms. Bradfield:

Reference is made to your application dated August 8, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Huerfano Unit Well No. 238 which was drilled in 1973 and completed in the Angel Peak Gallup Associated Pool at a standard gas well location 1840 feet from the South line and 890 feet from the East line (Unit I) of Section 18, **Township 26** North, Range 9 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Gallup zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the E/2 of said Section 18 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ARREY CARRUTHERS GOVERNOR

1000 FIO BRAZOS FIOAD AZTEC, NEW MEXICO 07410 (505) 334-0178

Date: 8-29-90
Oil Conservation Division P.O. Box 2000 Santa Fe, NM 87504-2008
Re: Proposed MC Proposed DHC Proposed NSL_V Proposed SWD Proposed WFX Proposed PMX
Gentlemen: 8-9-90
I have examined the application dated 10-12-38
I have examined the application dated 8-9-90 for the Meridian Oil tree, Hundano link # 238 Operator Lease & Well No.
I-18-26N-945 and my recommendations are as follows:
Unit, S-T-R
lepprocea- after orderly cherelopsus
Splace Alexander of the severy cheelopment.
Yours truly,
Eme 16 sept.

MERIDIAN OIL

August 8, 1990

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

> RE: Huerfano Unit #238 1840'FSL, 890'FEL Section 18, T-26-N, R-09-W San Juan, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #238 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1840'FSL, 890'FEL, Section 18, T-26-N, R-09-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Copy of Well Completion Log for original completion.

All surrounding lands are located within the Huerfano Unit boundaries - El Paso Natural Gas Co. is the operator.

Sincerely yours,

Peggy Bradfield

enc1.

radfuld

SUBMET IN DUPLICATI UNIT STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other m-structions on reverse side)

Form approved. Budget Eureau No. 42-R355.5.

5. LUASE DESIGNATION AND SERIAL NO.

SF	078000-A
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WELL CC	OMPLETION	OR RECO	MPLETI	ON I	REPORT A	AND LO	G *	0. 12 1	INN, EDEO	TIDE ON THIDE NAME
1a. TYPE OF WE	1a. TYPE OF WELL: OIL WELL WELL DRY Other						7. UNIT	7. UNIT AGREEMENT NAME		
t. TYPE OF CO			-	•				Huerfa	ino Un	it
WELL X	OVER DEE	P- PLUG BACK	DIFF	/R. 🗌	Other			S. FARM		
2. NAME OF OPERA	so Natural G	oc Compon	.,					Huerfa		it
		as Compan	<u>, </u>					9. WELL 238	NO.	
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT				
	ELL (Report location				y State require	ments)*		-		
At surface		18 40'S , 890)'E					11. SEC.,	T., R., M.,	Gallup Ext.
At top pred. in	iterval reported bel	•	, 11	;	i •			Sec 1		26-N, R-9-W
At total depth			•	j				NMPM		20-14, 10-9-44
ne total deput			1 14. PEI	MIT NO.	. г	ATE ISSUED		12. COUN		13. STATE
					. 1			San Ju	H.	New Mexico
15. DATE SPUDDED	16. DATE T.D. RI	EACHED 17, DAT	TE COMPL. (Ready t	o prod.) 18.	ELEVATIONS (DF, REB,			ELEV. CASINGHEAD
4-5-73	4-15-73		6-13-7	73		469'GL				
20. TOTAL LINTH, ME	& TVD 21. PLUI		TVD 22.	IP MUL HOW M	TIPLE COMPL.,		CERVALS	ROTARY '	rools	CABLE TOOLS
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5638-5928	'(Gallup)								no	
26. TYPE ELECTRIC	AND OTHER LOGS I	RUN			 		 			AS WELL COKED
IEL; CDL	-GR; Temp.	Survey				· ·			no	•
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4 1/2"	10.5#		5995'	7	7/8''		1146 c	eu.ft.		
										
29.		LINER RECORE)			30.		TUBING RE	CORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACRS CE	MENT*	SCREEN (MD			DEPTH SET	(MD)	PACKER SET (MD)
						2 3	<u>/8''</u> _	5936'		
31. FERFGRATION RE	CORD (Interval. siz	e and number)	1		1 00	1000				
		•			32.	ACID, SHOT	1			
	5702-14', 5						-}			MATERIAL USED
5846-54',	5920-28' wit	th 2 shots p	er zone	·	_5638-59	9.20	04,1	100#sanc	1; 33,8	00 gal. water
										
33.*	TION PRODU	CTION METHOD (Florning on		OUCTION	nd tune of nu				/Dandardan
		(flowing		ampiny—eize u	na type oj pu	nep)	14.5	hut-in)	ut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N	. FOR	OIL—BBL.	GAS-M	CF.	WATER-		GAS-OIL RATIO
6-13-73	3	3/4"	TEST 1	ERIOD	8					
FLOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED 24-HOUR RAT	OIL—B	BL.	GAS-M	CF.	WATER-	-BBL.	OIL GI	HAVITY-API (CORR.)
SI 726	SI 834				306 1	MCF/D-	OF		34	. 2°
34. DISPOSITION OF	GAS (Sold, used for	fuel, vented, etc.)					TEST WIT		
35. LIST OF ATTACE	IMENTS						· · · · · · · · · · · · ·	B.J.Br	ougnto	<u>n</u>
T. DIVE OF MARKET						10 B				
36. I hereby certify	that the foregoin	g and attached i	nformation	is comp	lete and correc	t as determin	ed from	all available	e records	
11	Di Dici			, ·						. 01 1070
SIGNED Z	Jul School	, c	TIT	LE /	Drillin	g Clerk		DA	TE Jur	ne 21, 1973

EL PASO NATURAL GAS COMPANY

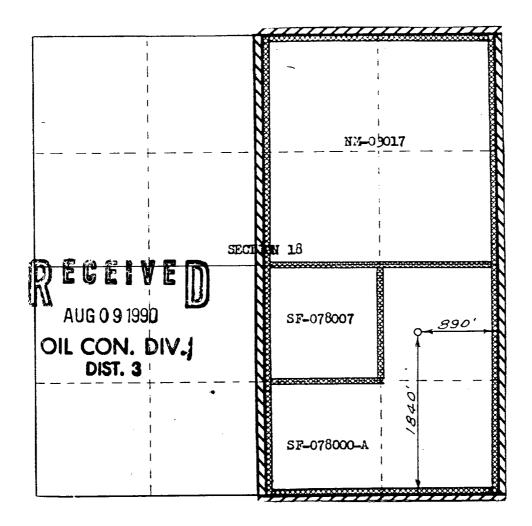
Well Name Huerfano Unit #238

Footage

1840' FSL; 890' FEL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 18 Township 26N Range 9W



Remarks_	All surrounding land are located within the Huerfano Unit								
	Boundries								
	El Paso Natural Gas Co., Operator								

XICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

com 0 - . Supersedes C+128 Effective 1-1-65

\$ 11775 	7150 215		from the outer boundaries of	the Section	
Table Her	PASO NATURAL	GAS COMPANY	HUERFANO UNIT	(SF-078000-A)	238
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5469	Frui	tland Coal	nal Bacin		
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1. If more the lated by	nan one lease of communitization.	different ownership is unitization, force-pool	dedicated to the well.	have the interests of all ϵ	owners been consoli-
X Yes		answer is "ves!" type (Unifiz	ation
lf answer	is "no!" list the	e owners and tract desi	riptions which have ac	tually been consolidated.	
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51001.	.,023		SHOW PROPER POOL	DESTINATION. 1-30-	73
	!			CER	TIFICATION
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	l l	N	I	tarned herein is	true and complete to the
-	ł	N	l i	best of my know	ledge and belief.
		. N	NM-05017		
D) E G	FIAF	\			ory Affairs
M/ VIIC	0 9 19 <mark>90</mark>			Marin diam	o Natural Gas Co.
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OIL	ON. DIV. 151. 3,	M	1	N 1 22 2	
<u>~</u>		SECTION 18	' 	N	
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	† 	SF-078	007 🖁 🔪 .89	DOBE TO	at was plotted from field surveys made by me or
j	i	N			sion, and that the same
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