APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

3	30-045-21220						
	5. LEASE DESIGNATION AND SERIAL NO.						
	SF 078103						
APPLICATION	V FOR PERM	AIT TO DRILL,	DEEP	EN, OR PL	.UG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. Type of work	ILL [**	DEEDEN		DI LI			7. UNIT AGREEMENT NAME
b. TYPE OF WELL	ILL 📑	DEEPEN	Ш	PLU	G BAC	_K [_]	
oit G	AS OTE			NGLE T	MULTIP	LE	Huerfano Unit
WELL WELL W. 2. NAME OF OPERATOR	ELL LX OTF	EK		NE LX	ZONE		Huerfano Unit
El Paso Natu	ıral Gas Con	npany					9. WELL NO.
3. ADDRESS OF OPERATOR		- 					240
PO Box 990,	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R	eport location clear	ly and in accordance w	th any S	tate requiremen	is.*)		Angel Peak Gallup Ext.
At surface	11. SEC., T., R., M., OR BLK.						
At proposed prod. zon	ie						Sec. 23, T-26-N, R-9-V
		NMPM					
14. DISTANCE IN MILES	AND DIRECTION FRO	M NEAREST TOWN OR POS	T OFFICE	L.*	· · · · · · · · · · · · · · · · · · ·		12. COUNTY OR PARISH 13. STATE
							San Juan / New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO	16. NO. OF ACRES IN LEASE 17. NO.			F ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE I (Also to nearest drig	INE, FT.			. 10			320.00
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,							RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.	′1		5930'			Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR,	etc.)					22. APPROX. DATE WORK WILL START*
6385'GL							
23.		PROPOSED CASI	NG ANI	CEMENTING	PROGRA	M	
SIZE OF HOLE	QUANTITY OF CEMENT						
12 1/4"	8 5/8"	24.					176 cu.ft. to circulate
77/8"	4 1/2"	10.		5980	TPE		III2 cu.ft 2 stages
				/ K		VEN	<u> </u>
	İ	I	l	1		LLD	
Production C	1						
				{ FE	U	1973	1
ist stage - 7	93 cu ft to	cover Mesa Vei	de fo	Lmoti/OIL	CON.	COM	/
•							
ziid stage - d)19 Cu.It. 10	fill to base of C	JO AL	amo.	DIST.		
0.1 1	6	1			•		~ 30 3
Selectively p	eriorate and	sandwater frac	ture t	the Gallup	iorma	tion.	5 M.J
The $W/2$ of S							
N ABOVE SDACE OFSCUIPE	PROPOSED PROCEAS	· If proposal is to dee	nen or n	lug hack give d	ata on ne	egent nyodi	active zone and proposed new productive
one. If proposal is to	drill or deepen dir	ectionally, give pertinen	t data o	n subsurface loc	ata on pr ations an	d measured	and true vertical depths. Give blowout
reventer program, if any	<i>I</i> - / /				· · · · · · · · · · · · · · · · · · ·		
4.	1 121						
BIGNED -	WOC	T C TI	Pet:	roleum En	gineer	·	PATE February 2, 1973
(This space for Feder	ral or State office :	se)					
(a min of the cost a cost	or owner orace o	·••,					
PERMIT NO.				APPROVAL DATE _			
_	i						

DATE_

NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

EL P	ASO NATURAL C	AS COMPANY	Lease HUERFANO UNIT	(SF-078103)	weit i.e . ટો ાં
C C	23	T wnshij 26-N	Homge 9=W	SAN JUAN	
890		ORPH line on i	1800 feet	tron the LEST	line
6385 6385	Production E. :	i itali LUP	ANGEL PEAK CAL		nte i Anreare: 320.00 Anres
2. If more th interest ar	an one lease is ad royalty).	dedicated to the wel	l, outline each and ide	the place that the place that the wnership thereo	f (both as to working
dated by c [<u>X</u>] Yes If answer	ommunitization, u	nitization, force-pooli iswer is "yes!" type o	ng. etc? FEB	1	ion
No allowat	ole will be assigne			onsolidated (by communith interests, has been appr	
	830,) - 	I hereby certify	that the information con- true and complete to the reledge and belief.
	+			Nome	ned F. H. W.00D m Engineer
	SF -0781 03		i i !	Company	Natural Gas Co. y 2, 1973
		SECT IN 23		shown on this p notes of actual under my superv	y that the well location lot was plotted from field surveys made by me or vision, and that the same rrect to the best of my belief.
	i ! ! !			JANUARY 2 Indicate the test and design force	sign if I valueer
				Cortificate No.	L760