

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a surface reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1025'S, 1550'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6570'GL

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

242

10. FIELD AND POOL, OR WILDCAT

Angel Peak Gallup Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-26-N, R-10-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-11-73 TD 6128'. Ran 191 joints 4 1/2", 10.5#, KE production casing, 6115' set at 6128'. Float collar at 6110'. Stage tool at 2379'. Cemented first stage with 793 cu. ft. cement and second stage with 357 cu. ft. cement. WOC 18 hours. Top of cement at 1950'.

5-24-73 PBTD 6110'. Tested casing to 4000#-OK. Perf'd 5682-5694', 5736-38', 5788-98', 5818-30', 5908-16', 5930-38', 5960-72', 5986-98', 6014-26' and 6058-70' with 2 shots per zone. Frac'd with 99,000# 20/40 sand and 43,030 gallons treated water. No ball drops. Flushed with 4110 gallons water.

RECEIVED

MAY 29 1973

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. S. S. S.

TITLE

Drilling Clerk

DATE May 29, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: