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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address: PO Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 242	Pool Name, including Formation Angel Peak Gallup Ext.	Kind of Lease State, (Federal) or Fee SF	Lease No. 077935
Location Unit Letter <u>O</u> ; <u>1025</u> Feet From The <u>South</u> Line and <u>1550</u> Feet From The <u>East</u> Line of Section <u>12</u> Township <u>26N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit <u>O</u> Sec. <u>12</u> Twp. <u>26N</u> Rge. <u>10W</u>	Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-28-73	Date Compl. Ready to Prod. 7-3-73	Total Depth 6128'	P.B.T.D. 6110'					
Elevations (DF, RKB, RT, GR, etc.) 6570'GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5682'	Tubing Depth 6057'					
Perforations 5682-94', 5736-38', 5788-98', 5818-30', 5908-16', 5930-38', 5960-72', 5986-98', 6014-26', 6058-70'		Depth Casing Shoe 6128'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	231'		225 cu. ft.				
7 7/8"	4 1/2"	6128'		1150 cu. ft.				
	2 3/8"	6057'		tubing				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JUL 20 1973
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. COM. LIST 3

GAS WELL

Actual Prod. Test - MCF/D 245	Length of Test 3 hrs.	Bbls. Condensate/MMCF 22	Gravity of Condensate 29.6
Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (shut-in) 1026	Casing Pressure (shut-in) 1028	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Biscoe
(Signature)
Drilling Clerk
(Title)
July 18, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 20 1973, 19____

BY Original Signed by A. R. Kendrick
PETROLEUM ENGINEER DIST. NO. 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply tested wells.