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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUE	ST FOR A	LLOW	ABLE A	ND A	<u>UTHO</u>	RIZATIO	N TO TRAN	NSPORT		
. Operator Name and Address							OGRID Number				
	Burlington Resources Oil & Gas Company							14538			
	PO Box 42					NSL-3703	Recompletio	PB			
	Farmington	100 07 177				NOL-3/03	Г. С <mark>Олифі</mark> в (10	6. Pool Code			
4. API Number			 Pool Name Basin Fruitland Coal 						71629		
30-()45-21222 7. Property Code			8. Property Name						9. Well Number		
7139			Huerfano Unit						242		
	10. Surf	ace Location									
UI or lot no		Township	Range	Lot Idn	Feet fi	rom the	North/South	Feet from the	East/West line	County	
Of 01 10t 110		26N	10W				South		East	San Juan	
III.		om Hole L	ocation	 	<u> </u>						
UI or lot no		Township	Range	Lot Idn	Feet f	rom the	North/South	Feet from the	East/West line	County	
or or lot lie			_		<u> </u>						
12. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-1	29 Permit N	iumber	16. C-129 Effectiv	ve Date	17. C-129 Expiration date	
F	Flowing							<u> </u>		<u> </u>	
III. Oil an	d Gas Tra	insporters					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
18. Transporter	19. Transpor	20. POD			. POD	21. O/G	22. POD ULSTR Local				
OGRID	and A		2 8	1 8	6 5 9			and Descr	iption		
9018	<u> </u>			2. 0			0	_			
50.55	Giant Refi	nıng			186	s n	G			 .	
7057	El Doca E	eld Services		28	0.0	UU	Ų				
	ci raso ri	eiu seivices						-		ESS G B / Bec [S]	
	d								MEC	MAGIN	
									n	0.4007	
									MA FEB	- 6 1997 D	
IV. Prod	uced Wat	er								7000	
22 000		4			24. F	OD ULS	TR Location	and Descriptio	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ON. DIV.	
281	866	·								NGT. 3	
V. Well (n Data								· · · · · · · · · · · · · · · · · · ·	
25. Spud Date		26. Ready	Date	Date 27. TD			28. PBTD		29. Perforations		
4/28/73 12/31/96				6128			CIBP @, 230	00	2028-2200		
30. Hole Size			31. Casing & Tubing Size				32. Depth Set		33. Sacks Cement		
12 1/4			8 5/8				231		225 cu.ft. 1150 cu.ft.		
7 7/8			4 1/2			6128		1130 Cu.II.			
			2 3/8			2194		 			
<u> </u>	m . 5						<u> </u>				
	Test Dat	<u>a</u> _	1		24 7	agt Data	37 Toot I on	g 38 The Prop	sure	39. Csg. Pressure	
34. Date New Oil			36. Test Date 12/31/9			37. Test Leng 38. Tbg. Pres		Suit	SI 257		
40. Choke Size			41. Oil	42 1	42. Water	43. Gas	44. AOF		45. Test Method		
40. Choke S	Size		T. OII		T2. V		TSTM			Flowing	
					+			<u>,</u>			
								:=			
46. I her	eby certify that	t the rules and re	gulations of	the Oil Conse	1	OIL CONSE	ERVATION D	IVISION			
Division	46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true										
and complete to the best of my knowledge and belief.							Approved b	y:	778	,	
								Approved by: 50 SUPERVISOR DISTRICT #3			
Signature							Title:				
//	Signature January Stathuld										
Printed Name							Approval D	Approval Date: FEB = 6 1997			
Peggy Bradfield 1											
							_				
Regulator	y Adminis	trator					\dashv				
	_	lm : :	. NI - 7505	N 206 070	0						
2/5/9	7	Telephone	No. (505) 320-970	V	or and -	name of the n	revious oneres	or		
47. If this	s is a chang	ge of operato	or IIII in t	ne OGKIL	, numb	ici anu i	iame or me h	revious operat			
Dravious 4	Operator S	ionature	Printed	Name			Title		Date		
IT I CAION2	operator o	-5									