

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME, WELL NO.

Huerfano Unit #242

9. API WELL NO.

30-045-21222

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal
Angels Peak Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T-25-N, R-10-

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☒

DIFF.
REVR. ☐

Other: FARMINGTON, NM

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1025' FSL, 1550' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

NSI-3703

DATE ISSUED

15. DATE SPUDDED

4-28-73

16. DATE T.D. REACHED

5-9-73

17. DATE COMPL. (Ready to prod.)

12-31-96

18. ELEVATIONS (OF, RKB, RT, GB, ETC.)*

6570 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6128

21. PLUG, BACK T.D., MD & TVD

CIBP 3 2300

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6128

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2028-2200 Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR VDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	231	12 1/4	225 cu.ft.	
4 1/2	10.5#	6128	7 7/8	1150 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2194	

31. PERFORATION RECORD (Interval, size and number)

2028-2038, 2193-2200

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2028-2200	None

See back for squeezes

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-31-96		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-31-96			→		TSTM		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 257	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 2-5-97
FEB 10 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Squeezes: Set cmt retainer @ 5640'. Sgt Gallup perfs w/75 sx Class "B" cmt. Pump 5 sx Class "B" cmt on top of cmt retainer. Pump 15 sx Class "B" cmt w/2% calcium chloride @ 3662-3865'.	Fruitland Pictured Cliffs Mesaverde Point Lookout Gallup	2000 2245 3793 4616 5689	