(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO.

APPROVED BY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-21227							
5. LEASE DESIGNATION	AND SERIAL NO.						

GEOLOGICAL SURVEY					NM 03017			
APPLICATION	Y FOR PERMIT T	O DRILL,	DEEPE	N, OR PLUG E	3ACK	6. IF INDIAN, ALLO	TTEE OR TRIBE	NAME
b. TYPE OF WELL OIL G. WELL WELL R. NAME OF OPERATOR	AS OTHER	DEEPEN	SI	PLUG BA		7. UNIT AGREEMEN Huerfano Un 8. FARM OR LEASE Huerfano Un 9. WELL NO.	ÎT Name	
t. LOCATION OF WELL (R At surface At proposed prod. zon	Farmington, NM eport location clearly and 890'N, 1750 se	in accordance wi				239 10. FIRLD AND POO Angel Peak C 11. SEC., T., R., M., AND SURVEY O Sec. 18, T-2 NMPM 12. COUNTY OR PAR	Gallup Ext OB BLE. R AREA 26-N, R-4	9 10-W
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		16. NO. OF ACRES IN LEASE 19. PROPOSED DEPTH 6025'		то т	San Juan New Mex		exico	
21. ELEVATIONS (Show who 6485 GL	ether DF, RT, GR, etc.)	ROPOSKO CASI	NG AND	CEMENTING PROGE.	1 AM	22. APPROX. DATE	WORK WILL S	TART*
12 1/4" 7 7/8"	ize of hole size of casing weight per f 2 1/4" 8 5/8" 24.0#		700T	SETTING DEPTH 200' 6025'		QUANTITY OF CEMENT 180 cu. ft. to circulate 1206 cu. ft two stages		
1st stage - 7 2nd stage - 4 Selectively p	asing cement: 96 cu.ft. to cover 10 cu.ft. to base erforate and sand	of Ojo Ala	mo fo	rmation. he Gallup forma	tion.	RED FEB OIL O	1 1 1970 M. CON Sf. 3	
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to dee	pen or p t data o	lug back, give data on p	nd measure	ductive zone and pro	posed new prod	lowout
SIGNED 770	W00x	ті	TLE			DATE		

TITLE

APPROVAL DATE

DATE .

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements; coations of Federal or Indian land should be described in accordance with Federal requirements. Consult local te or Federal office for specific instructions. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily he count by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section 4.01310 EL PASO NATURAL GAS COMPANY HUERFANO UNIT (NM-03017) 239 " whichi; -County 18 26-N 9-W SAN JUAN tage Location of Well: 890 1750 NORTH WEST feet from the feet from the bround I given Ellev. Francisco E in its n Eardicated Acres in ANCEL PEAK GALLUP EXT. 6485 GALLUP 328,20 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners FEB dated by communitization, unitization, force-pooling, etc? 5 1973 Unitization OIL CON. COM If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated, (1)'s this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-NOTE: THIS PLAT REISSUED TO SHOW PROPER POOL DESIGNATION. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1750 Original Signed F. H. WOOD Petroleum Engineer Position El Paso Natural Gas Co. February 1, 1973 NM-03017 SECTIM 18 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. JANUARY 17, 1973 1760

660

1320 1650

1980

2310

2000

1500