

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

T-149-IND 7971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T26N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg. Denver, Color. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1785' FNL AND 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6097.0

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

185
50
233

Drilled 7-7/8" hole from 626' KDB to 6050' TD. Circulated hole clean and ran electric logs. Ran 185 joints 4-1/2" 11.6# K-55 casing w/ST&C and cemented in two stages with stage collar set at 2150' KDB. First stage: Cemented with 185 sacks 50/50 Class C Poz w/2% gel plus 50 sacks Cl. "C" w/4% gel. Good circulation throughout. Plug down at 7:20 AM 3/1/73. Second stage: WOC 3-1/2 hours and cemented w/250 sacks 40/60 Cl. "C" Poz with 12% gel and 2% D-79 plus 50 sacks Cl. "C" w/4% gel. Plug down 11:15 AM 3/1/73. Good circulation throughout second stage. Released rig. 3/1/73. Waiting on completion unit.

RECEIVED

MAR 21 1973

U. S. GEOLOGICAL SURVEY
F. RIMINGTON, N. M.

RECEIVED

MAR 22 1973

OIL CON COM.
DIST 4

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Stettin

TITLE Sr. Production Clerk

DATE 3/20/73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side