

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND 7971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GALLEGOS

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND
SUBSET OR AREA

SEC 29, T26N, R11W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NM

1785' FNL, 1850, FEL

JUL 10 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether at top or etc.)

6097

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TENNECO REQUESTS PERMISSION TO CHECK FOR CASING LEAK AND SQUEEZE AS
NECESSARY ACCORDING TO THE ATTACHED PROCEDURE.

RECEIVED
JUL 30 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

SR. ADMIN. ANALYST

DATE

7/7/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 23 1986

*See Instructions on Reverse Side

LEASE Gallegos
WELL NO. 1

CASING:

8 5/8 "OD, 23 LB, K-55 CSG/W 375 SX

TOC @ surf. HOLE SIZE 12 1/4 DT: _____

REMARKS _____

4 1/2 "OD, 11.6 LB, K-55 CSG/W 235/500 SX

TOC @ 4730/630. HOLE SZ 7 7/8 DT: _____

REMARKS DV @ 2150

_____ "OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____. HOLE SIZE _____ DATE _____

REMARKS _____

TUBING:

2 7/8 "OD, 6.4 LB, J-55 GRADE, _____ RD, _____ CPLG

LANDED @ 5732. SN, PACKER, ETC. _____

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCL wtr if necessary. NDWH. NUBOP.
2. RIH w/ 2-7/8" tbg & check for fill. Tally out of hole w/ 2-7/8" tbg. RIH w/ 4-1/2" RBP and fullbore packer on 2-7/8" tbg. Set RBP @ 5800'. PU 1 jt and set pkr. PT RBP to 1000 psi. PT backside to 1000 psi or isolate leak. Establish rate and pressure into leak, if found.
3. If no leak is found, POOH w/ packer and tbg and go to Step 6.
4. If leak is found, dump two sacks sand on RBP and set packer 150' above leak. Squeeze as necessary. Reverse out and pressure up overnight.

626

TOC
@ 630

DV @ 2150

TOC
@ 4730

2 7/8" @
5732 →

5800
PK
Pckts
5930

6015

6050

/

PROCEDURE — PAGE 2

LEASE NAME: Gallegos WELL NUMBER: 1

5. POOH w/ 2-7/8" tbg and fullbore packer. RIH w/ 3-7/8" bit and scraper on 2-7/8" tbg and drill out cement. PT casing to 500 psi. RIH w/ bit and scraper to RBP. POOH w/ bit, scraper and 2-7/8" tbg.
CO w/ FOAM TO RBP IF NECESSARY.
6. RIH w/ RBP retrieving head on 2-7/8" tbg. / Latch RBP and POOH.
7. RIH w/ 2-7/8" tbg and SN 1 joint off bottom. CO to PBTD, if necessary. Land tbg @ \pm 5730'.
8. NDBOP, NUWH. Swab Dakota perfs, if necessary to kick off. RDMOSU.