

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

I-149-IND-7971

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos 1

9. API Well No.

3004521228

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Beth Gonzalez

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1785 FNL 1850 FEL Sec. 29 T 26N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perform the attached procedures for the well mentioned above.

If you have any questions please call Beth Gonzalez @ (303) 830-5206.

RECEIVED  
AUG - 8 1994

OIL CON. DIV.  
DIST. 3

94 JUL 28 AM 10:17  
070 FARMINGTON, NM

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Beth Gonzalez*

Title

Business Analyst

Date

07-27-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

APPROVED

AUG 0 1994

DISTRICT MANAGER

PXA Procedures  
Gallegos #1

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 7/8" tbg. RIH with tbg and cement retainer, set retainer at 5775' and squeeze perfs at 5808' to 5830' with 42.136 cuft cement. Pull out of retainer and spot 2 sx of cement on top.
4. Load hole with 9ppg mud to 4800'.
5. Spot cement plug to 630' with 545.436 cuft cement. Run short string CBL to determine TOC. RIH with perfing gun and shoot squeeze holes where TOC is indicated on CBL. Circulate to surface and fill hole with 369.432 cuft cement.
6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or state requirements.

GALLEGOS 001 17  
Location - 29G- 26N-11W  
SINGLE dk  
Orig. Completion - 5/73  
Last File Update - 1/89 by BCB

BOT OF 8.625 IN OD CSA 626  
23 LB/FT, K-55 CASING  
TOC - surf

2jo Alamos 293  
Midland 958  
C 1249  
H. 1657  
mV. 2095  
Sallup 4773

BOT OF 2.975 IN OD TBG AT 5732

dk--2SPF PERF 5808-5824  
5827-5830

PBTD AT 6015 FT.

TOTAL DEPTH 6050 FT.

BOT OF 4.5 IN OD CSA 6050  
11.6 LB/FT, K-55 CASING  
TOC - 630  
Cathodic Protection - N  
none noted