Form 9-381 C (May 1963)

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side)

30-0-15-21248 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 0783**72** 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK [] DRILL [3] b. TYPF OF WELL Huerfano Unit MULTIPLE OIL GAS WELL [V] SINGLE S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Huerfano Unit 9. WELL NO. El Paso Natural Gas Company 243 3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface Basin Dakota 11. SMC., T., R., M., OR BLK.
AND SURVEY OR AREA 1500'N, 850'W Sec. 31, T-26-N, R-10-W At proposed prod. zone NMPM 12. OUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* New Mexico San Juan 17. NO. OF ACLUS ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, ST. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FF. 19. PROPOSED DEPTH 20. ROTARY OF CABLE TOOLS 64781 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RE, GR, etc.) 6478'GR 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH GUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 8 5/8" 12 1/4" 24.0 =2001 182 cu, ft. to circulate 4 1/2" 6478 1380 cu.ft. - 3 sta 7 7/8" 10.5 %Production Casing Cement: 1st stage - 347 cu.ft. to cover the Gallup formation. 2nd stage - 662 cu.ft. to cover the Mesa Verde formation. 3rd stage - 371 cu.ft. to cover the Pictured Cliffs formation. It is planned to selectively perforate and sandwater fracture the Dakota formation The W/2 of Section 31 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Petroleum Engineer March 5, 1973 SIGNED (This space for Federal or State office use)

APPROVAL DATE

DATE



EL PASO NATURAL GAS COMPANY (2.7-070072) HUEDDANG UNIT 243 E 26-II 10-11 SAL JUL 1500 850 MORTH WEST 6478 DAKOTA BASIN DAKONA 1. Outline the activity 2. If yore than one is a seaffective to interest and roya :dated by communities as a continue of the co Unitization If answer is "hill bethis form it necess No allowable with the research for the very large and the for ed-posding, or the constraint on a second constraint Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Co. March 5, 1973 SF-078372 JANUARY 22, 1973

1760