DEPARTMENT OF THE INTERIOR COVER SHAPE CONTROL OF THE INTERIOR CONTROL OF THE								
SUNDRY NOTICES AND REPORTS ON WELLS  (The notice of the form for magnetic to differ to independ or thing back to a different reservoir.		DEPARTMENT OF THE INTERIOR (Other instructions on r					Budget Bureau No. 42 R1424.  5. LEASE DESIGNATION AND SERIAL NO.	
Hueyfano Unit   Season of transfer   Hueyfano Unit   Hueyfan	SUN (Do not use this	form for trut	TICES AND REP	ORTS ON	to a different reservoir.	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
E. PASS Natural Gas Company  S. ABBLERY OF OF POTENTS OF WILL Higher Location, NM 87401  4. DOCATION OF WILL Higher Location clearly and in accordance with any State requirements.  A. Surface of 17 below.  10. DOCATION OF WILL Higher Location clearly and in accordance with any State requirements.  Basin Dakota  11. BEC. 7. B. M. OR WILL AND FOOL, OR WILLEAST  Basin Dakota  11. BEC. 7. B. M. OR WILL AND FOOL, OR WILLEAST  Basin Dakota  11. BEC. 7. B. M. OR WILL AND FOOL, OR WILLEAST  Sec. 19, 1-26-N, R-10-W  NAME OF THE AND FOOL OR WILL AND SEC. 19, 1-26-N, R-10-W  NAME OF THE WATER SHIPT-OFF PLANT OF INTERPORT OF INTERPOR	OIL GAS WELL TOTHER						Huerfano Unit	
TO BOX 990, Farmington, NM 87401  4. DOZININ OF WAIL (Report location clearly and in accordance with any State requirements.* See also appear 17 below.)  1000'S, 890'E  14. PERMIT NO.  15. HANATONIA (Show whether Dr. Ar. ca. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT  SHOW OR ACTIVE  BANKBON'T  CHANCE PLANS  CHANCE PLANS  (Other)  17. DESCRIPTION OR CONVETED OF DESTROYA CHANTRY STATE All Pertinent details, and give pertinent dates, including estimated date of starting any necessity of this work.)  3-27-73  Spudded well. Drilled surface books in Fig. 33.  Oil CON. COM.  OIST. 3  18. I bereby certify that the forceouse is true and correct.							·	
Basin Dakota  11. BEC. T. M. M., on MEX. AD  Sec. 19, T-26-N, R-10-V  NMPM  12. COUNTY OF MARKING IN THE NUMBER OF	PO Box 990,							
Sec. 19, 7-26-N, R-10-V NMPM  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **SCHART NO.**  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **SCHART SILV-OFF STATES SHUT-OFF PULL OR ALTER CASINO  **RECTURE TREAT  **RHOTO AS ACTIONE**  **RHOTO AS	See also space 17 bel-	Basin Dak	Basin Dakota					
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE THEAT SHOOT ON ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROCESSED OR CONFERENCE OF CHANGE PLANS  (Other)  18. SEASON WATER SHUT-OFF FRACTURE THEAT SHOOT ON ACIDIZE REPAIR WELL (Other)  19. SEASON WELL (Other)  20. SEASON WELL (Other)  Spropose work. If well is directionally drilled, give subsurface because and member and start, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface because and member and start, including the starting a proposed work. If well is directionally drilled, give subsurface because with 18 or proposed work. If well is directionally drilled, give subsurface because with 18 or proposed with 1						SURVEY OR A	AREA	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PHOTOSED OR CONFLETED OPERATIONS (Clarry state all pettient detale, and alve period dets, inclining estimated date of starting any proposed work. If well is directionally driked, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  3-27-73  Spudded well. Drilled surface hole. Ran 7 joints 8 5/8", 24#, K-55 surface casing, 220' set at 233'. Cemented with 189 cu.ft. cement, circulated to surface. WOC 12 hours, held 600#/30 minutes.	14. PERMIT NO.					12. COUNTY OR PA	1	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PHOTOSED OR CONFLETED OPERATIONS (Clarry state all pettient detale, and alve period dets, inclining estimated date of starting any proposed work. If well is directionally driked, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  3-27-73  Spudded well. Drilled surface hole. Ran 7 joints 8 5/8", 24#, K-55 surface casing, 220' set at 233'. Cemented with 189 cu.ft. cement, circulated to surface. WOC 12 hours, held 600#/30 minutes.	16.	Check A	Appropriate Box To I	ndicate Nati	ure of Notice, Report, a	or Other Data		
PRACTURE TREAT SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR CONTETED OPERATIONS (Clearly state all pertinent details, and give predict days, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface hole. Ran 7 joints 8 5/8", 24#, K-55 surface casing, 220' set at 233'. Cemented with 189 cu.ft. cement, circulated to surface.  WOC 12 hours, held 600#/30 minutes.				1			•	
SHOOTING OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIPE PROPERTY OF COMPLETED OPERATIONS (Clearly state all perthent details, and give purposed on Completion or Medical form of this work.)*  3-27-73  Spudded well. Drilled surface hole. Ran 7 joints 8 5/8", 24#, K-55 surface casing, 220' set at 233'. Cemented with 189 cu.ft. cement, circulated to surface. WOC 12 hours, held 600#/30 minutes.	TEST WATER SHUT-0	FF	PULL OR ALTER CASING		WATER SHUT-OFF	X	NG WELL	
BEPAIR WELL  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Note: Report results of multiple completion on Well  (Completion or Recompletion Report and Log form.)  17. Describe Procosed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some peripersoned work.)  3-27-73  Spudded well. Drilled surface hole. Ran 7 joints 8 5/8", 24#, K-55 surface casing, 220' set at 233'. Cemented with 189 cu.ft. cement, circulated to surface. WOC 12 hours, held 600#/30 minutes.						ii		
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OIL CON. COM. DIST. 3	APR 4 1973					$f_{\lambda} \approx \frac{a}{a} - \frac{a}{1}$		
18. I hereby certify that the foregoing is true and correct					- 1	$(R_{ij} \cap S_{ij} \otimes S_{ij})$		
18. I hereby certify that the foregoing is true and correct  Potroleum Engineer March 30, 1973				CIST.	3			
18. I hereby co-fifty that the foregoing is true and correct  Detroleum Engineer March 30, 1973								
18. I hereby certify that the foregoing is true and correct  Potroleum Engineer March 30 1973	•					•		
SIGNED TITLE PETFORUM Engineer DATE WATCH 30, 1770	18. I hereby certify tha	t the foregon		Do	troleum Engineer	Ma	rch 30, 1973	

(This space for Federal or State office use)

TITLE

DATE .