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FILE				L		
U.S.G.S.				L _		
LAND OF						
	IRANSPORTER	OIL	1			
IRANSF	ORIER	GAS	1			
OPERAT	OPERATOR					
PRORAT	PRORATION OFFICE					
Committee	Charates					

## NEW MEXICO OIL CONSERVATION COMMISSION

	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  IRANSPORTER  OIL /  GAS /  OPERATOR  NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-11  Effective 1-1-65								
1.	PRORATION OFFICE								
El Paso Natural Gas Company									
PO Box 990, Farmington, NM 87401									
İ	Reason(s) for filing (Check proper box)	Other (Please explain)							
	New Well X	Change in Transporter of: Oil Dry Gas							
Recompletion OII Change in Ownership Casinghead Gas Condensate									
If change of ownership give name									
	and address of previous owner								
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation	Kind of Lease	Lease No. SF 080425				
	Huerfano Unit	244 Basin Dakota		State, (Federal 9	Fee 31 000120				
Location  Line and 890 Feet From The East  Line and 890 Feet From The East									
	J 2		4.0777		San Juan County				
	Line of Section 19 Tow	nship 26N Range	10W , NMPM	<u>,                                      </u>	Dair Jaur				
H.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Actions (Give address	to which approved	copy of this form is to be sen!)				
	Name of Authorized Transporter of On El Paso Natural Ga	a Company	PO Bo	x 990 <b>,</b> Farn	nington, NM				
	Name of Authorized Transporter of Casinghead Gas of Dry Gas [X]		Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM						
	El Paso Natural Ga	Is gas actually connect							
	If well produces oil or liquids, give location of tanks. P 19 26N 10W								
	If this production is commingled wit	h that from any other lease or pool, g		r number:	Della Della Parky				
W.	Designate Type of Completio		New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	_	P.B.T.D.				
	3-27-73	8-16-73	6558' Top CXI/Gas Pay		6540' Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 6460'GL Dakota		6352'		6490'				
Perforations 6352'-58', 6390-6400', 6410-20', 6454-58', 6492-96'  Depth Casing Shoe 6558'									
	0352 -38 , 0390-0	TURING CASING AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	sacks cement 189 cu. ft.				
	12 1/4"	8 5/8" 4 1/2"	233 <u>'</u> 6558'		1330 cu. ft.				
	7 7/8"	2 3/8"	6490'		tubing				
				of load oil as	nd must be equal to or exceed top allow-				
V	TEST DATA AND REQUEST FOR WELL	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
		Oil-Bbis.	Water-Bbls.		Gas MCF				
	Actual Prod. During Test	011-22.2.			-\				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM		Gravity of Condensate				
	4197	3 hours Tubing Pressure (Shut-in)	39.9 Casing Pressure (5ht	() it-in)	47.9° Choke Size				
	Testing Method (pitot, back pr.)  Calc. AOF	1307	1595		3/4"				
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION						
	are at at the sules and	regulations of the Oil Conservation	APPROVED	APPROVED AUG 2 7 1973					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C. Arnold						
			TITLE SUPERVISOR DIST. #3						
			my to be filed in compliance with RULE 1104.						
Orilling Clerk  (Signature)  Drilling Clerk  (Title)  August 24, 1973  (Date)			If this is a rewell, this form my	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation					
			well, this form must be accompanied by a table taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Sensrate Forms C-104 must be filed for each pool in multiply						