SINDRY NOTICES AND REPORTS ON WELLS  OBSERVATION OFFICE  OBSERVATI	NO. OF COPIES RECEIVED	5				Form C-103	
Display   Disp	DISTRIBUTION						
Substitute   Type of Leave   Declaration   Substitute		<del></del>	NEW WEXICO O	IL CONSI	ERVATION COMMISSION	Effective 1	-1-65
DEBATOR  SUNDRY NOTICES AND REPORTS ON WELLS  WELL WITH SAME AND REPORTS ON WELLS  WELL WITH SAME AND ADDRESS OF STREET SAME ADDRESS OF STREET SAME AND ADDR		1 2				Sa Indicate Ts	ing of Lease
SUNDRY NOTICES AND REPORTS ON WELLS    POR NOT NOT ENGINEER   Company   Comp							
SUNDRY NOTICES AND REPORTS ON WELLS  WILL CHARGE CONTROL OF THE PROPERTY OF THE PROPERTY OF WELLS  BY PASO NATURAL GAS Company  BASIS COMPANY  BASIS COMPANY  BASIS COMPANY  BASIS COMPANY  BASIS COMPANY  BASIS COMPANY  B		3					·
2. Notes of Copenies  El Paso Natural Gas Company  3. Actives of Copenies  FO Box 990, Farmington, NM 87401  3. Constitue of Sell  UNIT LETTER C 850 FOR FORM NORTH CITE AND 1750 FEET FLOW  West Like, Sellion 32 Township 6580/GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Bota NOTICE OF INTENTION TO:  **SERIOUS EQUALITY ASSAURA**  **COLUMN EQUALITY ASSAURA**  **COLUM						B-9320-8	
Town a present from the second content of		SUNDRY N	OTICES AND REPOI	RTS ON	WFIIS		
Huerfand Unit  2. Nome of Operator  El Paso Natural Gas Company  S. Address of Operator  PO Box 990, Farmington, NM 87401  245  245  246  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  Basin Dakota  Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and 1750 Fee From Basin Dakota  The West Line, Service 32 Township 26N the Line and Subsequent Report of Other Data  NOTICE OF INTENTION TO:  **SERVICE AND ASSAURCE CONTINUES AND ASSAURCE CONTINUES CONTINUES AND ASSAURCE CONTINUES C	(DO NOT USE THIS FO	M FOR PROPOSAL	LE TO DR LL OR TO DEEFEN OR PERM: F = " (FORM C-10"	OR PLUG BA	CK TO A DIFFERENT RESERVOIR.		
Elesso Natural Cas Company  3. Address of Operator PO Box 990, Farmington, N.1 87401  4. Location of the Meditor of the Company  3. Address of Operator PO Box 990, Farmington, N.1 87401  4. Location of the Meditor of the Company  4. Location of the Meditor of the Company  5. Elevation (Show whether) F. N.7, C.R. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention to:  Subsequent Report of Other Data Notice of Intention Notice, Report of Other Data Subsequent Report of Other Data Notice of Intention Notice, Report of Other Data Notice of Notice, Report of Notice, Report of Other Data Notice of Notice, Report of Notice, Report of Other Data Notice of Notice of Notice, Report of Notice, Report of Other Data Notice of Notice of Notice, Report of Notice, Report of Other Data Notice of Notice of Notice, Report of Notice	1.					,	
El Paso Natural Gas Company  3. Address of Operator  PO Box 990, Farmington, NM 87401  3. Location of Well  UNIT LETTER  C 850 ***Ecc From the North Line and 1750 ***The West Line, section 32 ***The West Line, section 34 ***The West Line, section 3		. <u>  X                                  </u>	THER.				<u> </u>
PO Box 990, Farmington, N.I. 87401 4. Location of tell Unit letter C	•	stural Cas	Company				
POBOX 990, Farmington, NM 87401  1. Location of Well  UNIT LETTER C. 890 FEET FROM THE NORTH LINE AND 1750 FEET FROM  THE West Line, SECTION 32 TOWNSHIP 26N SANGE FROM THE NORTH LINE AND 10W SANGE FROM THE NORTH SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSCOURT REPORT OF:  PERFORM REMEDIAL WORK SUBSCOURT REPORT OF:  TEMPORABLY ARABOUN FROM COMMITTEE SANGE FROM THE NORTH SUBSCOURT REPORT OF:  TEMPORABLY ARABOUN FROM COMMITTEE SANGE FROM SANGE TEXT AND EVERT FROM EVERY FAM DEVIEW FROM ANAMOUNDERT FROM THE NORTH SUBSCOURT REPORT OF:  THE NORTH PROPOSED OF COMMITTEE SANGE FROM THE NORTH SANGE FROM THE NORTH SUBSCOURT REPORT OF:  THE NORTH PROPOSED OF COMMITTEE SANGE FROM THE NORTH SANGE FROM THE NORTH SUBSCOURT FROM THE NORTH SANGE FROM THE NORTH		.turai Oas	Company				
THE West Line, Section 32 Townselp 26N TABLE TOWN THE West Line, Section 32 Townselp 26N TABLE TOWN THE West Line, Section 32 Townselp 26N TABLE TOWN TOWNSELP 35N Juan 6580'CL San Juan 80 TO Indicate Nature of Notice, Report or Other Data Subscious Treporation of the Data Notice of Intention to:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscious Treporators   Subscious Treporator of Other Data Subscious Treporators		) Farmine	rton NNA 87401				
THE West Line, SECTION 32 TOWNSHIP 26N NAMES 10W NAMES 10W NAMES 15. COMMENT OF SECTION		, i at mins	, (011, 1,111 07401				Pool, or Wildcat
The West Line, section 32 Township 26N sanse 10W shall		900		Iorth	1750	ŀ	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR	UNIT LETTER	020	FEET FROM THE	NOI (II	LINE AND 1700 FEE	T FFOM DASIN DAK	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Pube and abandon	THE West	INE, SECTION	32 TOWNSHIP	26N	RANGE 10W	_имэм.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABARDON   SEMEDIAL WORK   COMMENCE DRIBLETING GPAS.   CASING TEST AND CEMENT JOB   PLUG AND ABARDONMENT   CASING TEST AND CEMENT JOB   PORT & frac		THITH.	15. Elevation (Show	whether l	OF, RT, CR, etc.)	12. County	-X444444
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK				6580	'GL	San Juan	
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	16.	Check Appr	opriate Box To Ind	icate N	ature of Notice, Report	or Other Data	
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-7-73  TD 6605'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu. ft. cement, 2nd stage with 653 cu. ft. cement, and 3rd stage with 430 cu. ft. cement. WOC 18 hours. Top of cement at 1840'.  5-19-73  PETD 6559'. Tested casing to 4000# OK. Perf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.				1			F:
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-7-73  TD 6605'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu. ft. cement, 2nd stage with 653 cu. ft. cement, and 3rd stage with 430 cu. ft. cement. WOC 18 hours. Top of cement at 1840'.  5-19-73  PETD 6559'. Tested casing to 4000# OK. Perf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.	-	7			<b>-</b>		
OTHER PORT & Frac.  Port & frac.  OTHER PORT &	PERFORM REMEDIAL WORK		PLUG AND ABAN	IDON	REMEDIAL WORK	ALT	ERING CASING
17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-7-73 TD 6605'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu.ft. cement, 2nd stage with 653 cu.ft. cement, and 3rd stage with 430 cu.ft. cement. WOC 18 hours. Top of cement at 1840'.  5-19-73 PETD 6559'. Tested casing to 4000# OK. Ferf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.	TEMPORARILY ABANDON	_			·-	PLU	G AND ABANDONMENT
17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-7-73 TD 6605'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu.ft. cement, 2nd stage with 653 cu.ft. cement, and 3rd stage with 430 cu.ft. cement. WOC 18 hours. Top of cement at 1840'.  5-19-73 PETD 6559'. Tested casing to 4000# OK. Ferf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.	PULL OR ALTER CASING	J	CHANGE PLANS		No.	<u>X</u> Perf & frac	ťΧ˙¬
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-7-73  TD 6605'. Ran 206 joints 4 1/2'', 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu.ft. cement, 2nd stage with 653 cu.ft. cement, and 3rd stage with 430 cu.ft. cement. WOC 18 hours. Top of cement at 1840'.  5-19-73  PETD 6559'. Tested casing to 4000# OK. Perf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.	ATUEB				OTHER	Tell Cilde	
TD 6605'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu.ft. cement, 2nd stage with 653 cu.ft. cement, and 3rd stage with 430 cu.ft. cement. WOC 18 hours. Top of cement at 1840'.  5-19-73 PETD 6559'. 'Tested casing to 4000# OK. Perf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.	OTHER						
TD 6605'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu.ft. cement, 2nd stage with 653 cu.ft. cement, and 3rd stage with 430 cu.ft. cement. WOC 18 hours. Top of cement at 1840'.  5-19-73 PETD 6559'. Tested casing to 4000# OK. Perf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.		mpleted Operatio	ons (Clearly state all pert	tinent deta	ils, and give pertinent dates, in	cluding estimated date o	of starting any proposed
5-19-73 PETD 6559'. 'Tested casing to 4000# OK. Perf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	5-7-73	6605'. F	Float collar set at ge with 339 cu.ft.	t 6559'.	Stage tools at 4656 at, 2nd stage with 653	'and 2055'. Ce 3 cu.ft. ceme <mark>nt,</mark>	emented and 3rd
3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.		stage wit	th 430 cu.it. cem	ent. v	VOC 18 nours. 10p o	or cement at 1849	J •
	5-19-73	3 shots e 59,000#	each; 6450-70' wi	th 5 sh	ots and 6543-53' with	3 shots. Frac'	d with
						; 3	1073
				•			goM.
Drilling Clerk May 23, 1973	18. I hereby certify that the i	nformation abov	e is true and complete to	the best o	f my knowledge and belief.		<del>*************************************</del>
OIGNED AND THE DATE	erous Al J	December 1		D	rilling Clerk	Ma	ıy <b>23, 1</b> 973
	Original Signed by	Emery C.	Arnold	TIF	SUPERVISER nrem	OATE	MAY 2 3 1973

CONDITIONS OF APPROVAL, IF ANY: