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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9320-8

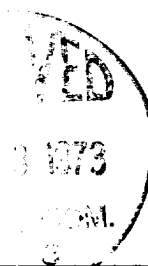
<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Huerfano Unit
3. Address of Operator	8. Farm or Lease Name
PO Box 990, Farmington, NM 87401	Huerfano Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>C</u> <u>890</u> FEET FROM THE <u>North</u> LINE AND <u>1750</u> FEET FROM	245
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>26N</u> RANGE <u>10W</u> N.M.P.M.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
6580'GL	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Perf & frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7-73 TD 6605'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6592' set at 6605'. Float collar set at 6559'. Stage tools at 4656' and 2055'. Cemented first stage with 339 cu.ft. cement, 2nd stage with 653 cu.ft. cement, and 3rd stage with 430 cu.ft. cement. WOC 18 hours. Top of cement at 1840'.

5-19-73 PETD 6559'. Tested casing to 4000# OK. Perf'd 6390-6400' and 6412-22' with 3 shots each; 6450-70' with 5 shots and 6543-53' with 3 shots. Frac'd with 59,000# 40/60 sand and 37,100 gallons treated water. Flushed with 4420 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE May 23, 1973

Original Signed by Emery C. Arnold
APPROVED BY _____ TITLE SUPERVISOR DIST. DATE MAY 23 1973
CONDITIONS OF APPROVAL, IF ANY: