	No ar Carlett rock	115.0	, 4	/
	DISTRIBUTIO	) N		
	SANTA FE	1		
	FILE	1		
	U.3.G.S.			
	LAND OFFICE			
	THANSPORTER	OIL	1	
		GAS	/	
	OPERATOR		2	
1.	PROPATION OFFICE		<u>i</u>	
	Operator			

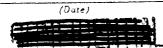
	SANTA FE	}	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				
	FILE AND			Effective 1-1-85			
	U.3.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
	UAND OFFICE						
	TRANSPORTER OIL	<u> </u>					
	GAS /						
	OPERATOR 2						
1.	PROPATION OFFICE						
	Operator						
	Tenneco Oil Company Address						
	Suite 1200 i	Lincoln Tower Bldg., Denv	cocos oberolos asu	·			
	Reason(s) for tiling (Check proper box	()	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oti Dry Go					
	Change in Ownership	Casinghead Gas Conde	<del></del>				
	Change II. Owner stript	Cashighed das Solider	1134.				
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE		I-149-IND-7971			
	Lease Name	Well No. Pool Name, Including F		[_543 <b>6</b> [101			
	Gallegos	2 Rasin Dakota	State, Fede	ral or Fee Indian			
	Location						
	Unit Letter N ; 11	00 Feet From The South Lin	e and 2000 Feet From	The West			
	Line of Section 29 To	wnship 26N Range ]	TW , NMPM, San	Juan County			
				audii			
377	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs				
111.	Name of Authorized Transporter of OL		Address (Give address to which appr	oved copy of this form is to be sent)			
	Thriftway		2011 E. Main Farming	gton, New México 87401			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Ga		Box 990 Farmington, New Mexico 87401				
	EI Paso Natural Ga						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen			
	give location of tanks.	N 29 26 11	No !				
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA		Taraga Taraga				
	D : T : C : lat	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completi	, , , , , , , , , , , , , , , , , , ,	{ X \ { }				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	3/14/73		6100'	6026'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6391.0 GR			5947'			
	Perforations	<del></del>		Depth Casing Shoe			
		TURING CASING AND	D CEMENTING DECORD				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS				SACKS CEMENT			
	HOLE SIZE 12-1/4"	8-5/8"	659	400 sk. CI. "A" W/2%cac			
		4-1/2"	6100				
	7–7/8"	4-1/2	0.100	2 stages-1st.stage 300			
				sk. 50-50 poz w/10% sal			
		<u> </u>	<u> </u>	-2nd stage 385 sk. Halco-			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	lite W/4% gel. il and must be equal to or exceed top allow-			
OIL WELL able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing	Choke Size			
			CHITIVED \				
	Actual Prod. During Test	Oil-Bbls.	WiteKile	Ggs-MCF			
			1072				
i			SEP 21 1973				
	GAS WELL COM:						
i	Actual Prod. Test-MCF/D	Length of Test	BLOOKING COM.	Gravity of Condensate			
	2200	24	DISP. 3				
		Tubing Pressure (Shut-in)	Casing Proseur (onut-in)	Chair Stan			
	Testing Method (pitot, back pr.)	930 psi	1020	Choke Size 15/64			
		320 har	1				
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION			
			SEP 2 4 1973				
	I herehy certify that the rules and	regulations of the Oil Conservation	APPROVED SEP 24 1973 , 19  By Original Signed by A. R. Kendrick  TITLE PETROLEUM ENGINEER DIST. NO. 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despendent to the deviation of the deviation.				
	Commission have been complied to	with and that the information given					
	above is true and complete to the	e best of my knowledge and belief.					
	( )						
	11	A					
	V. Champe C'	4.00					

(Signature)

Production Clerk

(Title)

9/17/73



well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply