

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator Tenneco Oil Company	
Address Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. I-149-TND-7971
Location Unit Letter <u>N</u> ; <u>1100'</u> Feet From The <u>South</u> Line and <u>2000'</u> Feet From The <u>West</u>				
Line of Section <u>29</u> Township <u>26N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2011 E. Main Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 29	Twp. 26	Rge. 11	Is gas actually connected? No	When ---

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 3/14/73	Date Compl. Ready to Prod.		Total Depth 6100'		P.B.T.D. 6026'				
Elevations (DF, RKB, RT, GR, etc.) 6391.0 GR	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth 5047'				
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		659		400 sk. CI. "A" w/2%oac				
7-7/8"	4-1/2"		6100		2 stages-1st.stage 300 sk. 50-50 poz w/10% salt & 2%gel. -2nd stage 385 sk. Halco- lite w/4% gel.				

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2200	Length of Test 24	Bbls. and MCF OIL CON. COM. DIST. 3	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (shut-in) 930 psi	Casing Pressure (shut-in) 1020	Choke Size 15/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald W. Miller  
(Signature)  
Production Clerk  
(Title)  
9/17/73  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 24 1973, 19  
BY Original Signed by A. R. Kendrick  
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.