

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

247

10. FIELD AND POOL, OR WILDCAT

Angel Peak Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 6, T-26-N, R-9-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

850'S, 1500'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6607'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

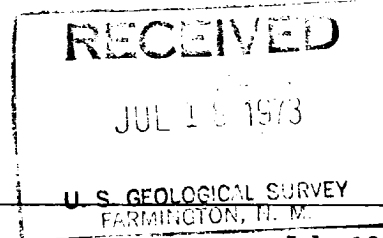
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

6-22-73 TD 6224'. Ran 201 joints 4 1/2", 10.5#, KS production casing, 6214' set at 6224'. Float collar set at 6209'. Stage tool set at 2486'. Cemented first stage with 864 cu.ft. cement, and second stage with 346 cu.ft. cement. WOC 18 hours. Top of cement at 2050'.

7-15-73 PBTD 6209'. Tested casing to 4000#-OK. Perf'd first stage with 6054-70', 6088-96', 6126-34' and 6160-76' with 12 shots per zone. Frac'd with 45,000# 40/60 sand and 46,300 gallons treated water. Dropped 3 sets of 12 balls each. Flushed with 4180 gallons water. Perf'd second stage 5800-06', 5840-52', 5894-5906', 5950-66' and 6000-16' with 12 shots per zone. Frac'd with 46,000# 40/60 sand and 51,800 gallons treated water. Dropped 3 sets of 12 balls each. No flush.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Davis

TITLE

Drilling Clerk

DATE

July 18, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: