District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on book

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

District II 2.0 Drawer DD, Artesia, NM 88211-0719

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE			WABLE AND A	AUTHORIZ.	ATION TO	TRANSPO	ORT		
Operator Name and Address							² OGRID Number			
Burlington Resources Oil & Gas							14538			
PO Box 4289							Reason for Filing Code			
Farm	ington,	NM 87499					co - 7/11/96			
* API Number \$ Poo					Name		° Pool Code			
					EAK GALLUP			2170		
					CIATED			_		
					erty Name					
	007	139		nuekr/	TINU ONA			#247		
II. 10 Surfa	ce Loca	tion	h							
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
С	6	026N	009	W	850	S	1500	E	SAN JUAN	
1 Bottom	Hole Lo	cation								
UI or lot no.	Section	Township	Ran _§ ,e	Lot.Idn	Feet from the	North/South Line	Feet from the	East West Line	County	
Lse Code		¹³ Producing Method Co	ode 34 (Gas Connection Date	13 C-129 Permit	Number : C	-129 Effective D	ate 1' C-129	Expiration Date	
III Oil and	d Gas Ti	ransporters			 ;					
III. Oil and Gas Tran			13 Transporter Name		20 POD		D/G	22 POD ULSTR Location		
	RID	and Address EL PASO FIELD SERVICES						and Description		
70	57	P.O. BOX 1492					G	0-06-T026N-R009W		
		EL PASO, TX 7	9978							
90	18	Giant Industr		131	.6510		0	0-06-Т02	6N-R009W	
		5764 US Hwy 64 Farmington, NM 8740								
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III Dand.	1 117-4									
IV. Produ	ced Wat					N POD LIL	amp t	10		
IV. Produ	ced Wat	er 27 POD				²⁴ POD UL	STR Location and	d Description		
		²³ POD				²⁴ POD UL	STR Location and	d Description		
V. Well Co		on Data	dy Date	2	TD		STR Location and		orations	
V. Well Co	ompletic	on Data	dy Date	2	TD				orations	
V. Well Co	ompletic	on Data		& Tubing Size				≥ Perf		
V. Well Co	ompletic	on Data				26 P				
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V. Well Co	ompletic d Date Hole Size	a POD Gas Delivery Date	ing ing	& Tubing Size Fest Date Water	" Test Length	2÷ p Depth Set	BTD og. Pressure	" Sacks Cen	nent	
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