Form	9-331
(May	1963)

UNITED STATES SUBMIT IN TRIPLICATE.

Form approved.

	Duuget	Bureau	L No.	42-R	1424
5. LEASE	DESIGN.	A TION A	ND SE	RIAL	NO.
<u>I-1</u>	49-II	ND 7	971	<u></u>	
6. IF IN	DIAN, ALI	OTTER	OR TR	inr v	ANIE

DATE

DATE

DEPARTMENT OF THE INTERIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY	I-149-IND 7971		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		
OIL GAS WELL WELL OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
TENNECO OIL COMPANY 3. ADDRESS OF OPERATOR	Gallegos		
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT		
1010' FNL and 1060' FWL	Basin Dakota 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
	Soc 23 M26N Blate		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 33, T26N, R11W		
6168 GR	San Juan New Mexico		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O			
NOTICE OF INTENTION TO:	ENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	ABANDONMENT*		
(Other) (Other) (Note: Report results of	of multiple completion on Well		
	of multiple completion on Well tion Report and Log form.)		
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	depths for all markers and zones perti-		
Drilled 7-7/8" hole to 5898' TD. Ran electric logs. Circulate	ed hole clean.		
Ran 5-1/2" 15.5# J-55 casing and set at 5898 KDB. Cemented 5-1	l/2" casing		
in 2 stages. First stage: 240 sks. 50/50 pozmix, Class "C", w	v/10% salt		
and 2% gel per sk. Plug down at 1:30 AM 6-25-73. W.O.C. 4 hou	rs. Second		
stage: 170 sks. Halcolite w/4% gel. Plug down at 6:20 AM 6-25	5-73. Good		
circulation through out both stages. W.O.C.			
RECI	EIVED		
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	5 1973		
JUL 6 1972			
1 I S GFOLO	OCICAL SURVEY		
8. I hereby certify that the foregoing is true and coffee			

(This space for Federal or State office use)

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY: