

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR TENNECO OIL COMPANY		3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010' FNL and 1060' FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-7971		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Gallegos		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T26N, R11W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico							
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 6/13/73		16. DATE T.D. REACHED 7/6/73		17. DATE COMPL. (Ready to prod.) 7/10/73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6168.0 GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5898'		21. PLUG, BACK T.D., MD & TVD 5885'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0.5898'		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5816' - 5845' (Dakota)		25. WAS DIRECTIONAL SURVEY MADE? Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN PDC		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD												AMOUNT PULLED													
8-5/8"		24#		598'		12-1/4"		300sks. w/3% CaCl2																									
5-1/2"		15.5#		5898'		7-7/8"		2 stages-1st. stage: 240												sks. 50-50 poz													
								Cl "C" 10% salt 2%gel.												2nd. stage: 170													
								sks Halcolite w/4% gel.																									
29. LINER RECORD																																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																							
										SIZE		DEPTH SET (MD)		PACKER SET (MD)																			
										2-7/8"		5745'																					
31. PERFORATION RECORD (Interval, size and number)																																	
5816'-5818' with 2 JSPF																																	
5822'-5840' with 2 JSPF																																	
5843'-5845' with 2 JSPF																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
DEPTH INTERVAL (MD)										AMOUNT AND KIND OF MATERIAL USED																							
5816'-5845'										Frac w/42000 gal gelled conds. containing 40000# 20/40 sd. 10000# 10/20 sd. w/2#/gal.																							
33. PRODUCTION																																	
DATE FIRST PRODUCTION										PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SI													
DATE OF TEST 7/15/73		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO																			
FLOW. TUBING PRESS. 1793 psi		CASING PRESSURE 1263 psi		CALCULATED 24-HOUR RATE		OIL—BBL. conds		GAS—MCF.		15070																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>James W. Moore</u>										TITLE <u>Production Clerk</u>										DATE <u>9-21-73</u>													

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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[illegible][illegible]

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