

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

I - 149 IND -7971

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS

3

9. API Well No.

3004521290

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010 FNL

1060 FWL

Sec. 33 T 26N R 11W

UNIT D

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY HAS REQUESTED AND BEEN APPROVED TO LEAVE THIS WELL IN SHUT IN STATUS UNTIL OCTOBER 15, 1997.

WE NEED AN ADDITIONAL 30 DAYS TO SUBMIT PLANS TO PXA THIS WELL.

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

05-23-1997

(This space for Federal or State office use)

Approved by

Title

Date

MAY 28 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010 FNL

1060 FWL

Sec. 33 T 26N R 11W

UNIT D

5. Lease Designation and Serial No.

I - 14- IND - 7971

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS

3

9. API Well No.

3004521290

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL ACCORDING TO THE ATTACHED PROCEDURES

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED
AUG 25 1997
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 AUG 18 PM 2:03
OIL CON. DIV., NMI

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

08-14-1997

(This space for Federal or State office use)

/s/ Duane W. Spencer

Approved by

Title

Date

AUG 21 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

SJOET Well Work Procedure

Well: Gallegos 3
Version: #1
Date: August 7, 1997
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well.

pertinent Information:

Location:	D33 T26N-R11W, 1010 FNL, 1060 FWL	Horizon:	Basin Dakota
County:	San Juan	API #:	3004521290
State:	New Mexico	Engr:	Ray/Yamasaki
Lease:	I-149-IND-7971 or N00-C-14-20-3622	Phone:	W (505) 326-92
Well Flac:	979242		W (303) 830-58
Lease Flac:	698399		

conomic Information:

APC WI: 50%
Estimated Cost: \$20,000.00

ormation Tops: (Estimated formation tops)

Nacimiento:	surface	Menefee:	2799
Ojo Alamo:	160	Point Lookout:	3745
Kirtland Shale:	360	Mancos Shale:	4079
Fruitland:	1002	Gallup:	4780
Pictured Cliffs:	1271	Graneros:	
Lewis Shale:	1408	Dakota:	5770
Chacra:	2002	Morrison:	
Cliff House:	2755		

radenhead Test Information:

Test Date:	Tubing:	Casing:	BH:
Time	BH	CSG	INT
		CSG	

5 min

10 min

15 min

Comments:

Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).

Check location for anchors. Install if necessary. Test anchors.

MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.

TOH with 2 7/8" tubing. Run in hole with tubing and CIBP, set CIBP at 5800'. Test casing integrity to 500 psi. Spot cement plug from 5800' to 5720' (14 sacks). TOH to 4830', spot cement plug from 4830' to 4730' (17 sacks). TOH to 2805', spot cement plug from 2805' to 2705' (17 sacks). TOH to 1321', spot cement plug from 1321' to 1221' (17 sacks). TOH, rig up wireline, TIH, perforate at 1002'. Set retainer and circulate cement to surface (291 sacks). Spot 50' cement plug on top of retainer (9 sacks). TOH to 50', spot 50' cement plug at surface (9 sacks).

NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.

Contact FMC and ship surface equipment to yard or other location per instructions.

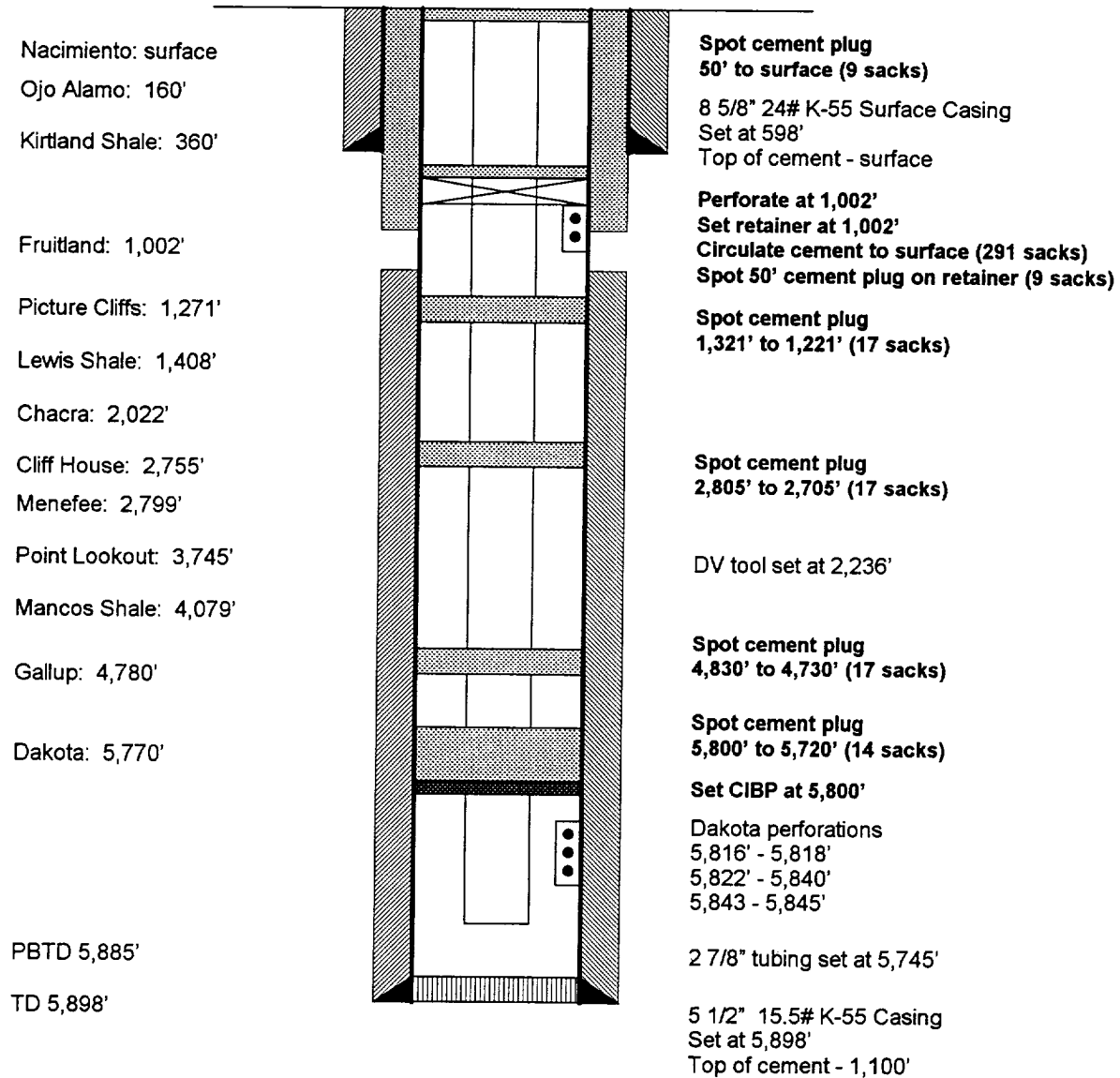
Turn over to Red Immell or Buddy Shaw for reclamation.

Rehabilitate location according to BLM or State requirements.

Gallegos 3

D33 T26N-R11W, 1010 FNL, 1060 FWL
API 3004521290
I-149-IND-7971 or NOO-C-14-20-3622

Proposed PXA Wellbore Schematic



Not to scale

8/6/97
jkr