

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
1-149-IND-7971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
INDIAN

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
GALLEGOS 3

9. API WELL NO.
30-045-21290

10. FIELD AND POOL, OR EXPLORATORY AREA
BASIN DAKOTA

11. COUNTY OR PARISH, STATE
SAN JUAN

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1010' FNL - 1060' FWL, SEC 33, T26N-R11W, UNIT 'D'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE THE ATTACHED PLUG AND ABANDONMENT REPORT AS PREPARED BY A PLUS WELL SERVICE.

THIS WELL WAS PLUGGED ON 2/10/99

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 2/26/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

* See Instruction on Reverse Side

MAR 02 1999

NMOCO

FARMINGTON FIELD OFFICE
BY

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Conoco Inc

February 15, 1999

Gallegos #3

1010' FNL and 1060' FWL, Sec. 33, T-26-N, R-11-W
San Juan County, NM
I-149 IND-7971

Plug & Abandonment Report

Page 1 of 2

Cementing Summary:

Plug #1 with CIBP at 5800', spot 15 sxs Class B cement above to 5670' to isolate Dakota perforations and cover top.

Plug #2 with 17 sxs Class B cement inside casing from 4835' to 4680' to cover Gallup top.

Plug #3 with 18 sxs Class B cement inside casing from 2811' to 2655' to cover Mesaverde top.

Plug #4 with 18 sxs Class B cement inside casing from 1326' to 1171' to cover Pictured Cliffs top.

Plug #5 with retainer at 1020', mix 46 sxs Class B cement, squeeze 29 sxs outside casing from 1050' to 950' and leave 17 sxs inside casing to 902' to cover Fruitland top, final squeeze pressure 500#.

Plug #6 with 194 sxs Class B cement pumped down 5-1/2" casing from 648' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 2-8-99

2-04-99 Road rig and equipment to location. SDFD.

2-08-99 Safety Meeting. RU rig. Layout relief line to pit. Pressures: casing 380# and tubing 120#. Bleed well down and catch piston. Safety Meeting with R. Bishop, Conoco. Pump 20 bbls water down 5-1/2" casing to kill well. ND wellhead and NU BOP, test. POH and tally 187 joints 2-3/8" tubing. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 5810'. Set 5-1/2" PlugWell wireline CIBP at 5800'. Shut in well and SDFD.

2-9-99 Safety Meeting. Open up well, no pressure. RIH with tubing and tag CIBP at 5800'. Load casing with 93 bbls water and pressure test to 500#, held OK. Plug #1 with CIBP at 5800', spot 15 sxs Class B cement above to 5670' to isolate Dakota perforations and cover top. PUH. Plug #2 with 17 sxs Class B cement inside casing from 4835' to 4680' to cover Gallup top. PUH. Plug #3 with 18 sxs Class B cement inside casing from 2811' to 2655' to cover Mesaverde top. PUH. Plug #4 with 18 sxs Class B cement inside casing from 1326' to 1171' to cover Pictured Cliffs top. Procedure change on plugs #5 & #6 approved S. Mason with BLM. TOH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 1050'. Dig out bradenhead valve and attempt to bleed off surface casing pressure, 110#, through 1/2" valve. Shut in well and SDFD.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Conoco Inc

February 15, 1999

Gallegos #3

1010' FNL and 1060' FWL, Sec. 33, T-26-N, R-11-W
San Juan County, NM
I-149 IND-7971

Plug & Abandonment Report

Page 2 of 2

Plugging Summary Continued:

- 2-10-99 Safety Meeting. Establish rate into squeeze holes 1-1/2 bpm at 300#. Set 5-1/2" DHS retainer at 1020'. Sting out of retainer and sting into retainer. Plug #5 with retainer at 1020', mix 46 sxs Class B cement, squeeze 29 sxs outside casing from 1050' to 950' and leave 17 sxs inside casing to 902' to cover Fruitland top, final squeeze pressure 500#. POH and LD tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 648'. Establish circulation out bradenhead with 20 bbls water at 2 bpm at 200#. Plug #6 with 194 sxs Class B cement pumped down 5-1/2" casing from 648' to surface, circulate 1 bbl good cement out bradenhead. Partially RD. Dig out wellhead and cut off. Found cement down 10' in 5-1/2" casing and down 2' in 8-5/8" annulus. Mix 32 sxs Class B cement, fill casing and annulus; then install P&A marker. Too windy to RD. J. Morris, BLM representative was on location.
- 2-11-99 Safety Meeting. Too windy to RD.
- 2-12-99 RD rig and equipment; move off location.