NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
OIL	7	L			
GAS					
OPERATOR					
PRORATION OFFICE					
	OIL GAS	OIL / GAS /			

NO. OF COPIES RECEIVED	1.6	,					1			
DISTRIBUTION			NEW MEXICO OIL CO	NSERVA	TION COMMI	SSION	Form C-10	04		
SANTA FE	17			OR ALLOWABLE				Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE	7	4		AND			Filectiae	1-1-63		
U.S.G.S.	1		AUTHORIZATION TO TRAN	ISPORT	OIL AND N	IATURAL GA	\S			
LAND OFFICE										
OIL	17									
TRANSPORTER GAS	1/									
OPERATOR	17									
PRORATION OFFICE	1									
Operator										
El Paso Na	tural	Ga	s Company							
Address										
PO Box 990	, Fa	r mi	ngton, NM 87401		·					
Reason(s) for filing (Check	proper	box)			Other (Please	explain)				
New Well			Change in Transporter of:							
Recompletion			Oil Dry Gas							
Change in Ownership			Casinghead Gas Condens	ate						
If change of ownership g and address of previous	ve na wner	me ———								
DESCRIPTION OF WE	LL A	ND I	Well No. Pool Name, Including For	emation		Kind of Lease		Lease No.		
Lease Name	.			rmation		State (Federal)	or Fee	NM 01074		
Huerfano U	nit		72 Basin Dakota			J. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.				
Location			O Canal		800			East		
Unit Letter P	;	89	O Feet From The South Line	and	800	Feet From Ti	ne			
								Ca4		
Line of Section	<u> </u>	Tov	vaship 26N Range	<u> 11W</u>	, NMPN	. San Juan		County		
				_						
DESIGNATION OF TH	ANSI	PORT	TER OF OIL AND NATURAL GAS	Address	(Give address	to which approve	ed copy of this for	rm is to be sent)		
Name of Authorized Trans				A44.655			nington, Ni			
El Paso Na	tura	1 Ga	as Company	Address	(Give address	to which approve	ed copy of this for	rm is to be sent)		
Name of Authorized Trans	porter o	of Cas	singhead Gas or Dry Gas 🔼	Address	PO Box	990. Fari	mington, NI	Μ		
El Paso Na	tura	1 G	as Company	10 000 00	tually connect					
If well produces oil or liqu	ids,		Unit Sec. Twp. Rge.	is das a	riddiry comiect		•			
give location of tanks.			P 1 26N 11W							
If this production is com	mingle	ed wi	th that from any other lease or pool,	give com	mingling orde	r number:				
COMPLETION DATA			Oil Well Gas Well	New Wel		Deepen	Plug Back Sar	ne Restv. Diff. Restv.		
Designate Type of	Com	oletio		X	!	1	' 1			
	<u> </u>		Date Compl. Ready to Prod.	Total De	pth	 	P.B.T.D.			
Date Spudded 6-22-73			8-23-73	•	6755'			6739'		
Elevations (DF, RKB, RT	<u> </u>		Name of Producing Formation	Top Oil	Top Oil/Gas Pay		Tubing Depth			
1	, GR, e	:tc. j	Dakota		6522'		6640'			
6500'GL			Dakotu	<u> </u>			Depth Casing Sh	100		
Perforations	457/	1 06	' 6618-30' and 6644-56'					6755 '		
6522-28',	05/4	1-80	', 6618-30' and 6644-56' TUBING, CASING, AND	CEMEN	TING RECO	RD				
			CASING & TUBING SIZE		DEPTHS		SACK	S CEMENT		
HOLE SIZE			8 5/8"		196'			190 su.ft.		
12 1/4"			\$ 5/0 4 1/2"		6755'			1579 cu.ft.		
7 7/8"			2 3/8"	 	6640'			tubing		
<u> </u>			23/0		0010					
					06 4-4-11	ume of load oil	and must be sound	to or exceed top allow		
TEST DATA AND RE	QUE	ST F	OR ALLOWABLE (Test must be a) able for this de	pth or be	for full 24 how	'8 <i>)</i>				
OIL WELL Date First New Oil Run T			Date of Test	Product	ng Method (Flo	w, pump, gas lif	i, etc.)	1117		
Date - Itst New Off May	التك ، ب						/otl	TIVIN		
			Tubing Pressure	Casing	Pressure		Charte Stal	ILIY LU \		
Length of Test										
Actual Prod. During Test			Oil-Bbls.	Water - E	Water - Bbls.		GO-MSEP	6 1973		
Actual Prod. During 1981							<u> </u>			
								ON. COM.		
A 40 MINT -								ST. 3		
GAS WELL Actual Prod. Test-MCF	D -		Length of Test	Bbls. C	ondensate/MM	CF	Gravity of Gen	lenegie		
1	-		3 hrs.		50			43.8		
1571 Teeting Method (pitot, bo	ck pr	,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	0.444			
Calc. AO	F	-	1933	2051'		<u> </u>	3/4''			
				1	OII	CONSERVA	TION COMM	ISSION		
. CERTIFICATE OF C	OMP	LIAN	CE							
				APP	ROVED	SEP 6 19	73	, 19		
			regulations of the Oil Conservation	Company C. Arnold				nold		
			with and that the information given best of my knowledge and belief.	By Original Signed by Emery C. Arnold						
SOUTH TO TITE STATE COM			-		SUPERVISOR DIST. #3					
				TITL	· E					
10 9	1	• .		1 .	This form is	to be filed in	compliance with	n RULE 1104. By drilled or despendantion of the deviation		
				41		munet for alloy	vehic for a new	PROPERTO DELLITE VI		

above is true and complete to the best of my knowledge and best of
A. G. Buico
(Signature)
Drilling Clerk
September 5, 1973

(Date)

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.