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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-21297  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4639&E4777-4	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Gallegos	
2. Name of Operator TENNECO OIL COMPANY		9. Well No. 6	
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver Colorado 80203		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER J LOCATED 1800 FEET FROM THE South LINE AND 1600 FEET FROM THE East LINE OF SEC. 32 TWP. 26N RGE. 11W NMPM		12. County San Juan	
19. Proposed Depth 6000'		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6271.0 GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor unknown	
22. Approx. Date Work will start upon approval			

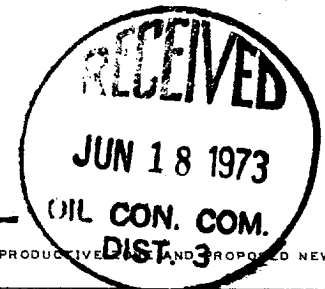
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	600'	sufficient to circulate	
7-7/8"	5-1/2"	15.5#	6,000' +	2 stages. 1st. stage, T/C above Gallup, 2nd stage T/C above Kirtland.	

Well to be drilled to approximate T.D. of 6000', log, and if commercial production is indicated run 5-1/2" casing to T.D. and cement in two stages to cover zones indicated. Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 9-17-73



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Hattis Title Sr. Production Clerk Date June 15, 1973

(This space for State Use)

APPROVED BY Henry J. Arnold TITLE SUPERVISOR DIST. #3 DATE JUN 18 1973

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator <b>TENNECO OIL COMPANY</b>			Lease <b>GALLEGOS</b>		Well No. <b>6</b>
Unit Letter <b>J</b>	Section <b>32</b>	Township <b>26 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1800</b> feet from the <b>SOUTH</b> line and <b>1600</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>6271.0</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>320</b>	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ☒ ) No If answer is "yes," type of consolidation communitization **OIL CON. COM. DIST. 3**

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) see plat below

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

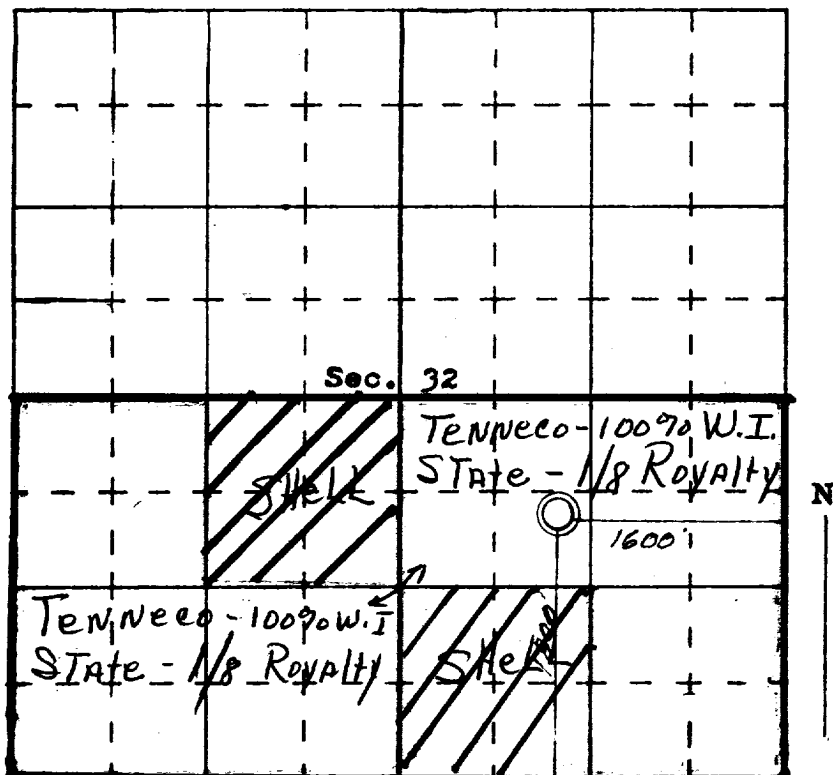
**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Curly Watkins*  
 Name  
 Sr. Production Clerk  
 Position  
 Tenneco Oil Company  
 Company  
 6/14/73  
 Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**9 June 1973**  
 Date  
*James P. Leese*  
 Registered Professional Engineer  
 and/or Land Surveyor  
**JAMES P. LEESE**  
**1463**  
 Certificate No. **1463**



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.