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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-4777-5, B9590-5, L4639	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY		8. Farm or Lease Name Gallegos
3. Address of Operator Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203		9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>26N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6256.0 GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 7/12/73-cleaned out to PBID-5922'.
Tested 5-1/2" casing to 1000 psi - held OK. Ran Collar locator log to PBID, found end of TBG at 5718. Ran 2-7/8" tubing open ended to 5922. Reset tubing at 5767. Perforated 5849-5875' (52 holes) with 2JSPF. Frac'd formation with 5 equal stages of 5000 gal gelled condensate 2#/gal 20/40SD, 1000 gal gelled spacer and 200 gal. ungelled condensate. 6th stage was 5000 gal. gelled condensate 2#/gal 10/70 SD. Swabbed and flowed clean. SI 7/29/73 pending AOF.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Production Clerk DATE 8/15/73

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE AUG 20 1973

CONDITIONS OF APPROVAL, IF ANY: