

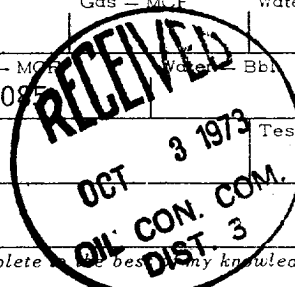
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-4777, B-95905, L-4639

12. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
E. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator		Tenneco Oil Company	
3. Address of Operator		Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	
4. Location of Well		UNIT LETTER <u>F</u> LOCATED <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>26N</u> RGE. <u>11W</u> NMPM	
15. Date Spudded		6/26/73	
16. Date T.D. Reached		7/10/73	
17. Date Compl. (Ready to Prod.)		8/2/73	
18. Elevations (DF, RKB, RT, GR, etc.)		6256.0 GR	
19. Elev. Casinghead			
20. Total Depth		5943'	
21. Plug Back T.D.		5922'	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools Cable Tools 0-5943'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
5849' - 5875' (Dakota)		Yes	
26. Type Electric and Other Logs Run		27. Was Well Cored	
DILL, CNL, DENSITY		No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	612'	12-1/4"
5-1/2"	15.5#	5943'	7-7/8"
		CEMENTING RECORD	
		300 sx Cl "A" w/3% CaCl2	
		2 Stages- Stage 1: 240 sx 50-50 Cl "C" w/2% gel. Stage 2: 152 sx 65/35/10	
23. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5849'-5875' (52 holes) with 2 JSPF		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		5849'-5875'	
		Frac 5 Stages 5000 gals. gelled cond. 2#/gal. 20/40 sd. 1000 gal gelled spacer 2000 gal un-gelled 6 stage 5000 gal w/2#/gal	
33. PRODUCTION		10/20 sd.	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
	Flowing	SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
8/2/73	24	31/64	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
1630 psi		10	2085
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
To be sold			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Deanna W. Miller</u>		TITLE <u>Production Clerk</u> DATE <u>Sept. 28, 1973</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1328</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2132</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2226</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3988</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3958</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4798</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5738</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5842	5888	46	Dakota B				