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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-21306

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. 30-045-21297

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY		8. Farm or Lease Name Gallegos
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203		9. Well No. 5
4. Location of Well UNIT LETTER J LOCATED 1800 FEET FROM THE South LINE AND 1600 FEET FROM THE East LINE OF SEC. 32 TWP. 26N RGE. 11W NMPM		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan
		19. Proposed Depth 6000'
		19A. Formation Dakota
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 6271.0 GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Coleman Drlg. Co.
		22. Approx. Date Work will start Upon Approval

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	600'	sufficient to circulate	
7-7/8"	5-1/2"	15.5#	6000'+	2 stages: 1st. stage, T/C above Gallup, 2nd. stage, T/C above Kirtland.	

Well to be drilled to approximate T. D. of 6000', log, and if commercial production is indicated run 5-1/2" casing to T. D. and cement in two stages to cover zones indicated. Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carley J. Watkins Title Sr. Production Clerk Date July 9, 1973

(This space for State Use)

APPROVED BY Curry TITLE SUPERVISOR DIST. #3 DATE JUL 11 1973

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

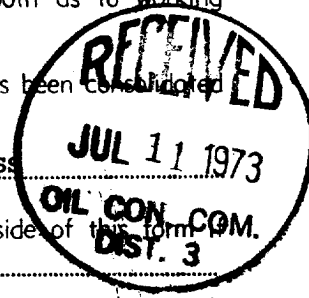
Operator <b>TENNECO OIL COMPANY</b>			Lease <b>GALLEGOS</b>		Well No. <b>5</b>
Unit Letter <b>J</b>	Section <b>32</b>	Township <b>26 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1800</b> feet from the <b>SOUTH</b> line and <b>1600</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>6271.0</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>		Dedicated Acreage <b>320</b>	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( ) Yes (X) No If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) see plat below

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cosley Watkins  
Name  
Sr. Production Clerk  
Position  
TENNECO OIL COMPANY  
Company  
July 9, 1973  
Date

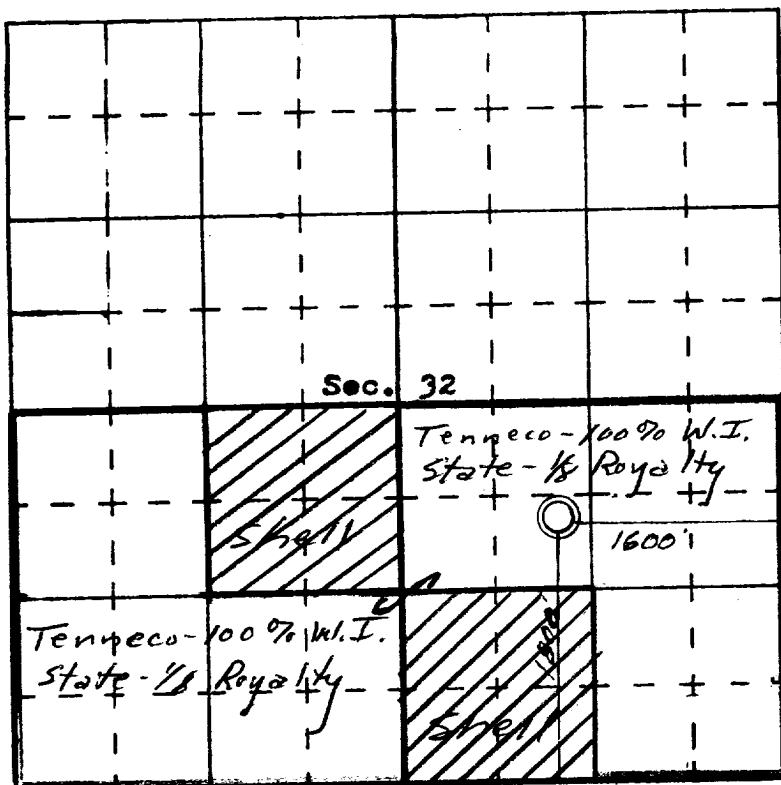
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9 June, 1973  
Date  
James P. Leese  
Registered Professional Engineer  
and/or Land Surveyor

**JAMES P. LEESE**

**1463**

Certificate No.



SCALE—4 INCHES EQUALS 1 MILE

**SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.**