

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
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LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
30-045-21297

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Gallegos Com

9. Well No.
5

10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. Location of Well
UNIT LETTER J LOCATED 1800 FEET FROM THE South LINE AND 1600 FEET FROM THE East LINE OF SEC. 32 TWP. 26N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded 7/10/73 16. Date T.D. Reached 7/21/73 17. Date Compl. (Ready to Prod.) 8/11/73 18. Elevations (DF, RKB, RT, GR, etc.) 6271.0 GR 19. Elev. Casinghead

21. Total Depth 5940' 21. Plug Back T.D. 5893' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
5838' - 5868' (Dakota)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DILL, CNL, Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	595'	12-1/4"	300 sx Cl "A" w/3% CaCl2	
5-1/2"	15.5#	5940'	7-7/8"	2 Stages- Stage 1: 200 sx Halite- 100 sx Cl "C" Stage 2: 375 sx Halite	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5893'	

31. Perforation Record (Interval, size and number)

5838'-5856' with 2 JSPF
5863'-5868' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5838'-5868'	50000# 20/40 sd. - 10000# 10/20 sd. 28800 gal. gelled cond. in 6 4800 gal stages

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test <u>8/11/73</u>	Hours Tested <u>24</u>	Choke Size _____	Prod'n. For Test Period _____	Oil - Bbl. _____	Gas - MCF _____	Water - Bbl. _____	Gas - Oil Ratio _____
Flow Tubing Press. <u>1400 psi</u>	Casing Pressure <u>1600 psi</u>	Calculated 24-Hour Rate _____	Oil - xx 12	Gas - MCF <u>2194</u>	Oil Gravity - API (Corr.) _____		

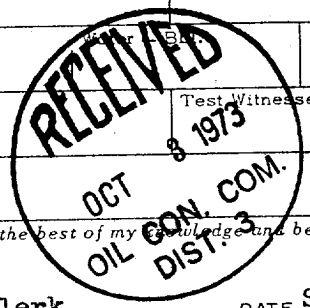
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dennis W. Miller TITLE Production Clerk DATE Sept. 28, 1973



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1326</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2101</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2208</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3748</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3993</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5732</u>	T. Ignacio Qtztlé _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5838	5876	38	Dakota "B"				