	A Commence of the Commence of	e e e e e e e e e e e e e e e e e e e			
	DISTRIBUTION /		ONSERVATION COMMISSION	Form C-134	
	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.\$.G.5.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GAS		
	LAND OFFICE				
	TRANSPORTER GAS 1				
	OPERATOR				
1.	Operation OFFICE		· · · · · · · · · · · · · · · · · · ·		
	Tenneco Oil Co	ongany			
		ncoln Tower Bldg., Denve			
	Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Ga			
	Change in Ownerable	Casinghead Gas Conder	isate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ermation Kind of Lease	30-045-21297	
	Lease Name Gallegos Com	5 Rasin Dakot	State, Federal or	Fee Chata	
	Location				
	Unit Letter J; 180	OO Feet From The South Lin	e and <u>1600</u> Feet From The	Fast	
	Line of Section 32 Tow	nship 26N Range	11W , NMPM, San Juan	County	
171.	DESIGNATION OF TRANSPORT		S Address (Give address to which approved	copy of this form is to be sent)	
	l I Thriftway	21	2011 E. Main Farmingto	on, New Mexico 87401	
			Address (Give address to which approved copy of this form is to be sent)		
			Box 990 Farmington, New Mexico 87401 Is gas actually connected? When		
	give location of tanks.	J 32 26 11	no Upor	n Approval	
IV.	If this production is commingled wit COMPLETION DATA		give commingling order number:	1	
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	B.T.D.	
	7/10/73	8/11/73	5940'	58931	
	Elevations (DF, RKB, RT, GR, etc.) 6271.0 GR	Name of Producing Formation	Top Oll/Gas Pay	ubling Septh 5803!	
	Perforations	Dakota		Pepth Casing Shoe	
	5838' - 5		CENTRAL DECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"		00 sx Cl "A" w/3% CaCL	
	7-7/8"	5-1/2"		Stages - Stage 1: 200	
	<u> </u>			100 sv.Cl "C" Stage 2: Falite	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, eas life, e	::::::	
	Length of Test	Tubing Pressure	Casing Pressure	Chole Size	
	Length of leaf	1.000.00	A Lili		
	Actual Prod. During Test	Cil-Bbis.	Water-Bols.	oM.	
			OCT CON.	2	
	GAS WELL		Bbls. Condensate/MMCF OIL DIST.	ravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test 24	Bbls. Condensate/MMF OIL DIS	Mdvity of Condensats	
	2194 Teating Method (pitot, back pr.)	Tubing Pressure (SEACHER) flow	Casing Pressure (Nester) flowing	Choke Size	
	Back Pr.	1400 psi	1600 psi		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		I APPROVED	APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold		
	above is true and complete to the	best of my knowledge and belief.	BA OLISITAL PISTOR IN		

(Signature)

(Title)

(Date)

1973

Production Clerk

September 28,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply