	NO. OF COPIES RECEIVED				l	
	SANTA FE / REQUEST FOR					
					Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		RT OIL AND NATURAL GAS		
	LAND OFFICE					
	TRANSPORTER GAS	_				
	OPERATOR W					
I.	PRORATION OFFICE					
	AMOCO PRODUCTION COMPANY					
	Address			07/01		
	Reason(s) for filing (Check proper box	rive, Farmington, New Mex	K1CO		Corners Pipeline Co.	
	New Well	Change in Transporter of:		will continue no ru	n as much oil as possil	
	Recompletion Change in Ownership	Cd A Day Gr Casinghead Gas Chadyn	r La	and Plateau, Inc.,		
		The second secon		spot sales basis.		
	If change of ownership give name and address of previous owner	Marie A Jahren (Marie A) groups amount in a commission of the finite significant distinct () . No construct ()		,		
11.	DESCRIPTION OF WELL AND	LEAS).				
	Lease Name Navajo Tribal "U"	sea to Fool Name, instuding Fa		Kind of Lease "D" State Flederal or	Federal Lease No.	
	Location	14 TOCIEO DOME I	eim.	P. Star Land. Co.	14-20-603-5034	
)	e Gadi.	2090 Fast From The	West	
	Line of Section 16 To	waship 26N Frange	18W	, (46.)8-00 Day	Juan County	
III.		TER OF OH. AND NATURAL GA	<u>s</u>	os (Cure address to which a oproved	constal this form is to be sent	
	Name of Authorized Transporter of Off Four Corners Pipeline	Company	Box	1588. Farmington, New	w Mexico 87401	
	Plateau. Inc. (Spot Sa Name of Authorized Transporter of Ca	singhean Gas or Dry Gas	Ad se	108 Farmington, New address to which approved	copy of this form is to be sent)	
		Tat Sec. Twp. Rge	1 194	Street Standard When		
	If well produces oil or liquids, give location of tanks.	A 20 26N 18W		Yes	10-16-73	
		to that from any other lease or gool,	giv- 's	cranging order number:	CTB-123	
IV.	COMPLETION DATA	ti Well Gas Well	755. 7	v. fück over Cooper P	lug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	on = ()				
		i	:		.B.T.D.	
	Elevations (DF, RKB, RT, Git, eres)	Name of Procious Formation		T. 14	ubing Depth	
			1		epth Casing Shoe	
	Perforations				children and a second	
				HTTIN: RECORD		
	1	CASING & TUBING SIZE		1	SACKS CEMENT	
				The state of the s		
				and the second s		
	THE PARTY AND DESCRIPTION TO	OR ALLOWABLE (Test mus: 6x 3)		and the same of the same of the same	must be equal to or exceed top allows	
V.	OIL WELL	able for this as	(m) 2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /	e fo he'r 24 kenru) Long Me ard (Play) punt gas lift. e		
	Date First New Oil Run To Tanks	Date of Test		ung Me and (Flow, pumb gas a)1. F	"Totl.tiven	
	Length of Test	Tubing Pressure	† 558 5	7 71253.3	hoke Size	
			ļ _{v.,.} , a	The second secon	gs MAR 2 0 1974	
	Actual Prod. During Test	Oii • Phie.	*****	· · · · · · · ·	DIL CON COM	
	DIST. 3					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Cinniferrate MMC17	iravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Presente (Shut-in)	Cus a	Prassure (shut-in)	Choke Size	
3 78	CERTIFICATE OF COMPLIAN	CE	 	OIL CONSERVATI	ON COMMISSION	
	CERTIFICATE OF COMPLIANCE					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11	APPROVED		
	above is true and complete to the	e best of my knowledge and belief.	B 54	Original Signed b	y Mery C. Affold	
	<i>i</i> . <i>i</i>		* .	pa . See See See See See See See See See See		
	1,41	ilter		This tens is to be filed in com	pliance with RULE 1104.	
			11	- the stage white be accompanie	ie for a newly drilled or deepened d by a tabulation of the deviation	
	(Signature) Area Administrative Supervisor		2.5.5	All appropries of this form must be filled out completely for allow-		
	(Title)			All assistant of this form must be filled out completely for the solid on new and recompletel wells. Fill out only decisions I. II. III, and VI for changes of owner,		
	March 20		(well	mame or number, or transporter,	of other shou change of condition.	
	(Date)			Separate Forms C-104 must be filed for each pool in multiply		