(Other instructions on reverse side)

SUBMIT IN TRIPLICATE\*

(Other instructions on

30-070-21511

Form approved.

Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						NOO-C-14-20-3623
						NCO C 11 20 131
<u>APPLICATIO</u>	n for permi	T TO DRILL, I	DEEPEN, OR P	'LUG BA	<b>ACK</b>	5. IT INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	14.1 KT	יייייייייייייייייייייייייייייייייייייי	7	uc bic	• []	Navajo 7. UNIT ACREEMENT NAME
DR b. type of well	ILL 🖾	DEEPEN [	_J PL	UG BAC	Κ []	I. OHIT AGREEMENT NAME
01L C	AS OTHER		SINGLE	MULTIPLE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR	OFFICE CONTRACTOR		ZONE L	ZONE		Galleg <b>os</b>
TEMMECO	OIL COMPANY					9. WELL NO.
3. ADDRESS OF OPERATOR						8
Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203						10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	deport location clearly	and in accordance wit	h any State requireme	ents.*)		Basin Dakota
			_			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor	<sub>ne</sub> 933' FS	Land 880' FW	Ĺ			
14. DISTANCE IN MILES	AND DIDECTION PROM	WELDER TOWN OF POS	a contant		· · · · · · · · · · · · · · · · · · ·	Sec. 34, T26N, R11W
IT. DISTANCE IN MILES	MONT HOLLDSHIG GIN	MEAREST TOWN OR POS	r Ossica-			12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE		17 No. 6	San Juan New Mexico
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.					HIS WELL
(Also to nearest dri	•	19. PROPOSED DEPTH			320  20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				6100		Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
			6268' GR			Upon Approval
23.			G AND CEMENTING	3 PROGRAM	ſ	***
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING I	DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	600¹±		Suffi	cient to circulate
7-7/8"	5-1/2"	15.5#	6,100'+		2 stages; 1st. stage, T/C	
					above	Gallup, 2nd. Stage, T/C
	1	1		ſ	above	Kirtland.
			- 5 67.001	•		
Well to b	e drilled to	approximate T	'.D. of 6100',	log, a	na 11	commercial
3	. ia imaiaaka	3 mm 5_7 /2"	assing to T F	) and c	emant	in two stages
production	n is indicate	u 1un 5-1/2	casing to i.i.	. and c	المراكبة الماد	ii. ewo surges
to cover	zones as indi	cated. Perfo	rate casing a	ınd trea	t for	mation as
***************************************	to establish	production	B OP to b	n teste	a Pac	h 24 hours
necessary	to establish	production.	D. 0.1. CO L	æ teste	عدد عدد الم	
						CINFD /
					\A\	The 1
					\ K\r	1973
						C 1 4 18
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24.	PROPOSED PROGRAM:	If proposal is to deep	en or plug back, give	data on pres	at pol	uctive zone and proposed new productive
zone. If proposal is to	drill or deepen direct	onally, give pertinent	data on subsurface le	cations and	neasure	d and Gle vertical lepths. Give blowout
24.	<b>y</b> •	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	-/0	DIST.
( ),	1 / 1/1	â o				
SIGNED XOA	W. Waren	LU TIT	Production	1 Clerk		DATE 8/8/73

(This space for Federal or State office use)

AUG 1 0 1973

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

Aug 1 U 1973

P. I. MCGRATH

\*See Instructions On Reverse Side

DISTRICT ENGINEER