rorm	9-331
(May	1963)

UNITED STATES

TERIOR SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.

DEPAR	11	1EN	T	OF	T	HE	H	Ą
		E01	\sim	-1-1	. *	~		

-		Du	ager	Eure	au N	o. 42-	-R:	14:
	LEASE	DE	SIGN	AT/ON	AND	SERIA	L	NO
				/			***	

102	J. Ma
) تعور / لد الر	
'hp"/	

	SEOLOGICAL SURVEY	1 100 a 31 do aco-
(170 HOL USE THIS form for propo	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, AULOTTEE OR TRIBE NAM
1.		Navajo
WELL GAS TO OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		二十二十二十二十二,拿到车来。
Tennaco Oil Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		Callegos
Suite 1200 Lincoln 4. LOCATION OF WELL (Report location c See also space 17 below.) At surface	Tower Bldg., Denver, Colorado 80203 learly and in accordance with any State requirements.	9. WELL NO. 8 10. FIELD AND POOL, OR WILDCAT
933' FSL and	880' FWL	Posin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. FERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6268.01 GR	Sec 31 T26V DIJW 12. COUNTY OF PARISH 13. STATE
16. Chack An	Propriete Rev To Indiana Alice Children	San Juan New Maxie

ck Appropriate Box To Indicate Nature of Notice, Report, or Other Data 🚎

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" surface hole 12:30 p.m. 9/1/73. Drilled to $62\overline{3}$ ' KDB. Ran 19 jts. 8-5/8" 24# K-55 ST&C casing and set at 623'. Cemented with 420 sacks class "A" with 2% CaCl2. Circulated to surface. Plug down at 10:40 a.m. 9/2/73. WOC 12 hours. Tested casing to 1000 psi held ok. Preparing to drill out from under surface casing.



18. I hereby certify that the foregoing is true and correct		
SIGNED Strangel . 1400	TITLE Production Clerk	DATE 9/4/73
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE