(May 1963)		NT OF THE INTER	RIOR (Other instructions on reverse side)	Form approved. Budget Eureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.
	GEO	LOGICAL SURVEY		NOO-C-14-20-3623
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTES OR TRIBE NAME
	Use "APPLICATIO	N FOR PERMIT—" for such	proposals.)	Navajo
1. OIL GAS WELL X OTHER				7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
TEMNECO OIL COMPANY				Callerer
3. ADDRESS OF OPERATOR				Gallegos 9. WELL NO.
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				8
4. LOCATION OF WELL See also space 17 b	10. FIELD AND POOL, OR WILDCAT			
At surface	Basin Dakota			
	11. SEC., T., R., M., OR BLK. AND			
933' FSL and 880' FWL				SURVEY OR AREA
				Sec. 34, T26N, R11W
14. PERMIT NO.	15	ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6268.0	₹R	San Juan New Mexico
16.	CLIA		**************************************	<u> </u>
	Check Approp	oriate Box to Indicate N	Nature of Notice, Report, or (Other Data 🔞 🚊 🛬
	NOTICE OF INTENTION	то;	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-	OFF PULL	OR ALTER CASING	WATER SHUT-OFF	
FRACTURE TREAT	MULTI	IPLE COMPLETE	FRACTURE TREATMENT	REPAIRING -WELL
SHOOT OR ACIDIZE	ABAND	oon*	SHOOTING OR ACIDIZING	ADIDRING CARING
REPAIR WELL	CHANG	GE PLANS	(Other)	ABANDONMENT
(Other)	<u> </u>		(NOTE: Report results	of multiple completion on Well
17. DESCRIBE PROPOSED (OR COMPLETED OPERATIO	NS (Clearly state all pertine)	Completion of Recomp.	etion Report and Log form.)
proposed work. I nent to this work.)	f well is directionally	drilled, give subsurface local	tions and measured and true vertical	including estimated date of starting any il depths for all markers and zones perti-
Move	d in completion	on unit 9/14/73.	Cleaned out to PBTD	- 5046! Do-
	_		ereated out to FBID	- 5946' Ran
182	jts. 2-7/8" 6.	.4# tubing landed	at 5741'. Tested ca	sing to 1000 psi,
			5877-5879 with 4-1/8	
			SD & 10,000# 10/20 S	
Dak.	conds in 4 st	tages. Break dow	n pressure 4400 psi,	avg treating rate
20.4	BPM. Well SI	I 9/21/73, pending	q AOF	
		·, -	5	
				원지생 튀범 사이라는 유후에서
				医马节阻塞 二硫 电量点流
				용취임 모속~ 용원 임원기황(
				레직이란한 목걸 길속 뒤쫓아 !!!
				5000
				The second second
				OIL CO. COM.
S. I hereby certify that	the foregoing is true	and correct		DIST. 3
SIGNED V	my. M.		duction Clerk	DATE 9/24/73
(This space for Fede	ral or State office use))		8 8 8 8 9 9 9 P
APPROVED BYTITLE				हेर से के जो के बेब के दे
CONDITIONS OF AI	PPROVAL, IF ANY:	TITLE		DATE